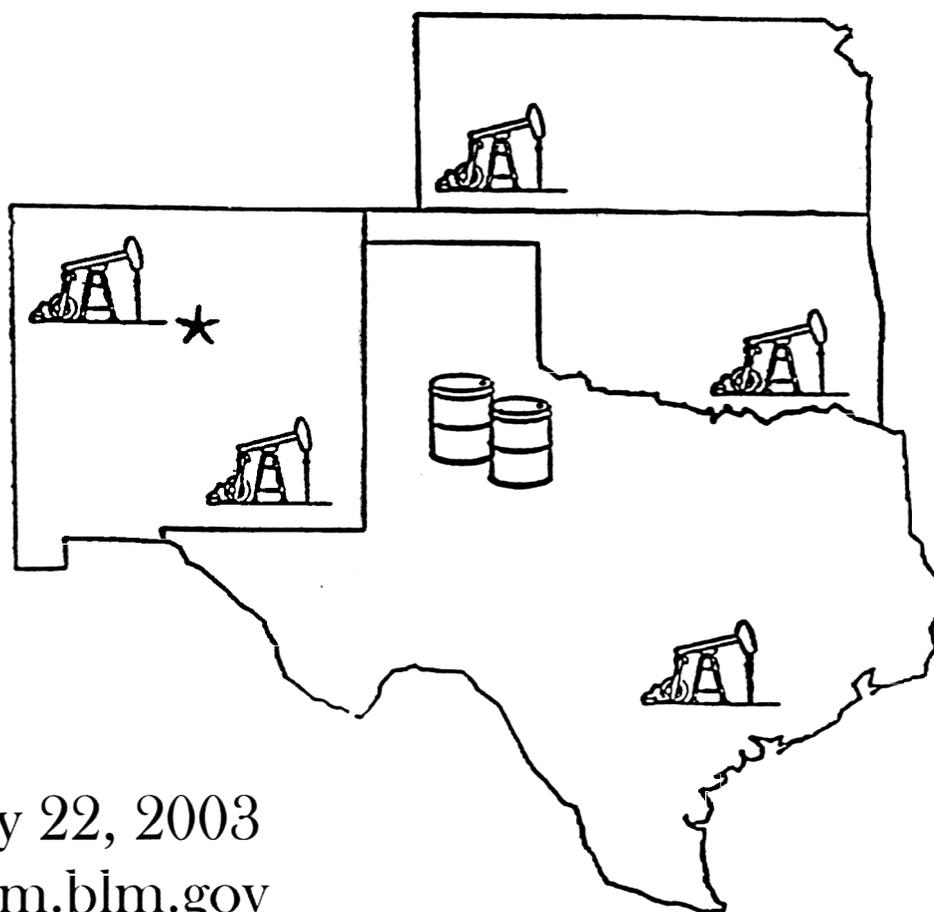


New Mexico State Office  
P.O. Box 27115  
Santa Fe, NM 87502-0115



## Competitive Oil & Gas Lease Sale



January 22, 2003

[www.nm.blm.gov](http://www.nm.blm.gov)

Bureau of Land Management

1474 Rodeo Road

Santa Fe, NM 87504

# United States Department of the Interior

## Bureau of Land Management

New Mexico State Office  
1474 Rodeo Road  
P.O. Box 27115  
Santa Fe, New Mexico 87502-0115  
[www.nm.blm.gov](http://www.nm.blm.gov)

IN REPLY REFER TO:  
3120 (93200-gsb)

November 25, 2002

## NOTICE OF COMPETITIVE LEASE SALE Oil and Gas

We are pleased to announce that we will offer for competitive sale certain Federal lands in the States of New Mexico, Kansas, Oklahoma, and Texas for oil and gas leasing. This notice describes-

- TThe time and place of the sale;
- THow the sale will be conducted;
- THow to participate in the bidding process;
- TThe sale process;
- THow long the sale will last;
- TThe conditions of the sale;
- THow to file a noncompetitive offer after the sale; and
- T How to file a pre-sale noncompetitive offer;
- THow to file a protest to BLM offering the lands in this Notice.

Attached to this notice, beginning on page 1, is a list of the lands we are offering. The lands are described by parcel number and legal land description. Next to each parcel we have listed any stipulations that will be made a part of the lease at the time of issuance. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights, have pending pre-sale noncompetitive offers to lease, and are not available for noncompetitive offers to lease if they receive no bid at this sale. For your convenience, we are also including copies of the stipulations, affecting the parcels in this sale notice.

### When and where will the sale take place?

- When:** The competitive sale will begin at 9:00 a.m. on Wednesday, January 22, 2003. The sale room will open one hour earlier so you can register and get your bidding number.
- Where:** We will hold the sale at the Bureau of Land Management, New Mexico State Office, 1474 Rodeo Road, Santa Fe, New Mexico 87504. The sale will be held in the second floor conference room.
- Access:** The sale room is accessible to persons with disabilities. If you need an auxiliary aid or service to participate in the sale, such as sign language interpreter or material in an alternate format, contact the New Mexico State Office, Marcella Montoya at (505) 438-7537 by January 6, 2003.

## How will the sale be conducted?

The sale will be conducted by oral auction. You must make your bids verbally. The winning bid is the highest verbal bid equal to or exceeding the National minimum acceptable bid.

## How do I participate in the bidding process?

To participate in the bidding process, you must fill out a Bidder Registration form identifying the lessee's name and address that will be shown on the lease form and get a bidding number. We will begin registering bidders at 8:00 a.m. on the day of the sale in the Accounts Section. If you plan to bid, you must be registered before the sale begins. You must display your bid number to the auctioneer when you make a bid.

## What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- TTThe auctioneer will offer the parcels in the order they are shown in this Notice.
- TTAll bids are on a per-acre basis for the entire acreage in the parcel;
- TTThe winning bid is the highest oral bid
- TTThe decision of the auctioneer is final.

The minimum bid BLM can accept is \$2 per acre. If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of \$202 (\$2 x101 acres).

## How long will the sale last?

We begin the sale at 9:00 a.m. and it continues until all of the parcels in this Notice have been offered. The length of the sale depends on the number of parcels we are offering and the pace of the bidding. Normally, the sale is done before noon.

## What conditions apply to the lease sale?

**¶Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel(s) and time permits, we will post a notice in the New Mexico State Office Information Access Center (Public Room) before the day of the sale. We will announce withdrawn parcels before beginning the sale. If we cancel the sale, we will notify you as soon as possible.

**¶Fractional interests:** If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel we will show that information with the parcel. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross acreage in the parcel, not the United States net interest. For example, if a parcel contains 200 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2x200 acres) and the advance annual rental will be \$300(\$1.50X200 acres) for the first 5-years and \$400(\$2X200 acres) for the remainder of the lease term. Conversely, your chargeable acreage and royalty on production will be calculated on the United States net oil and gas mineral interest.

**Payment due on the day of the sale:** For each parcel you are the successful high bidder, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre; the first years=advance annual rental of \$1.50 per acre or fraction of an acre; and a non-refundable administrative fee of \$75. You must make this payment in our Accounts Section at the BLM office either during, or immediately following the sale.

**Remaining payments:** If your bonus bid was more than \$2 per acre or fraction of an acre and you didn't pay the full amount on the day of the sale, you must pay the balance of your bonus bid by **4:00 p.m. on February 5, 2003**, which is the 10<sup>th</sup> working day following the sale. **If you do not pay in full by this date, you lose the right to the lease and you will forfeit the money you paid on the day of the sale.** If you forfeit a parcel, we may offer it at a later sale.

**Forms of payment:** You may pay by personal check, certified check, money order, or credit card. We cannot accept cash. If you pay by check, please make checks payable to : **Department of the Interior- BLM**. If a check you have sent to us in the past has been returned due to insufficient funds, we may ask that you give us a guaranteed payment, such as a certified check. If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. ***However, we cannot grant you any extension of time to pay the money that is due the day of the sale.***

**Bid form:** On the day of the sale, if you are a successful bidder you must give us a properly completed and signed competitive bid form (Form 3000-2, October 1989, or later edition) with your payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once the form is signed, you cannot change it. ***We will not accept any bid form that has information crossed out or is otherwise altered.***

We recommend you get a copy of the bid form and complete all but the money part before the sale. You can fill out the money part at the sale. Your completed bid form certifies that :

(1) You and the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and

(2) Both of you have complied with 18 U.S. C. 1860, a law that prohibits unlawful combinations, intimidation of and collusion among bidders.

A copy of the bid form is included with this notice.

**Lease terms:** A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas is produced in paying quantities on or for the benefit of the lease. Advance rental at \$1.50 per acre or fraction of an acre for the first 5 years (\$2 per acre after that ) is due on or before the anniversary date each year until production begins. Once a lease is producing, you must pay a royalty of 12.5 percent of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, June 1988 or later edition, copy included).

**Stipulations:** Some parcels have special requirements or restrictions which are called stipulations. These are noted with each of the parcels. Stipulations are part of the lease and supercede any inconsistent provisions of the lease form.

**Lease Issuance:** After we receive the bid form and all the money due, and, if appropriate, your unit joinder information, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must ask us in writing to do this. We have to receive your request before we sign the lease.

**Legal Land Descriptions:** We prepared this Notice with land status information from our Legacy Rehost 2000 (LR2000) case recordation system. We are providing you with the following information to assist you in understanding the legal descriptions given for each parcel:

- Numbers shown after the Section are a listing of the lots in the parcel.
- Lands are described separately by lots, aliquot parts, tracts, and exceptions to survey for each section.
- LR2000 will code a 2 township as a 2 in the database. This 2 will appear as the last digit in the number. For example, T. 14 1/2N., will appear as T. 0142N.

**Cellular Phone Usage:** You are restricted from using cellular phones in the sale room during the oral auction. You must confine your cellular phone usage to the hallway or area outside the sale room when the auction is taking place.

**Other Conditions of the Sale:** At the time the sale begins, we will make any rules regarding sale procedures that we feel are necessary for the proper conduct of the sale.

## **NONCOMPETITIVE OFFERS TO LEASE**

### **What parcels are available for noncompetitive offers to lease?**

Unless stated in this notice, parcels that do not receive a bid at the competitive sale are available for noncompetitive offers to lease beginning the first business day following the day of the sale. If not withdrawn, or shown with a noncompetitive Pre-sale offer pending, these parcels are available for noncompetitive offers to lease for a period of two years following the day of the sale.

### **How do I file a noncompetitive offer after the sale?**

If you want to file a noncompetitive offer to lease on an unsold parcel, you must give us-

Three copies of form 3100-11, Offer to Lease and Lease for Oil and Gas properly completed and signed. (Note: We will accept copies of the official form, including computer generated forms, that are legible and have no additions, omissions, other changes, or advertising. If you copy this form you must copy both sides on one page. If you copy the form on 2 pages or use an obsolete lease form, we will reject your offer). You must describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and

**T**Your payment for the total of the \$75 filing fee and the first year's advance rental (\$1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the rental amount.

For your convenience, you may leave your noncompetitive offers for any parcel which has received no bid with the Accounts Staff. We consider all offers filed the day of the sale and the first business day after it, for any of the unsold parcels, to be filed as of 9:00 a.m. the first business day following the day of the sale. If a parcel receives more than one offer, we will hold a drawing to select the winner (see 43 CFR 1822.17). We have identified those parcels that have pending presale offers. A noncompetitive presale offer to lease has priority over any other noncompetitive offer to lease filed after the sale.

## **How do I file a noncompetitive presale offer?**

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that-

- T**Are available, and;
- T**Have not been under lease during the previous one-year period, or;
- T**Have not been included in a competitive lease sale within the previous two-year period.

If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, it has priority over any other noncompetitive offer to lease for that parcel filed after the sale. Your presale offer to lease is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the guidance listed above for filing a noncompetitive offer after the sale and the regulations at 43 CFR 3110.1(a).

## **When is the next competitive oil and gas lease sale scheduled?**

We have tentatively scheduled our next competitive sale for April 16, 2003. Please send nominations for that sale by December 13, 2002.

## **How can I find out the results of this sale?**

We will post the sale results in the New Mexico State Office Information Access Center (Public Room). You can buy (\$5) a printed copy of the results by contacting our Accounts Staff, at (505) 438-7462. The list is also available on our public internet website: <http://www.nm.blm.gov>

## **May I protest BLM's Decision to offer the lands in this notice for lease?**

**T**If you are adversely affected by our decision to offer the lands in this Notice for lease, you may protest the decision to the State Director under regulations 43 CFR 3120.1-3. You must submit your protest in writing to the State Director prior to the day of the sale. Generally, if we are unable to decide the protest before the sale, we will hold the sale while we consider the merits of your protest.

**T**You may review the decision to offer the lands for lease and the supporting National Environmental Policy Act documents at our New Mexico State Office Business Information Access Center. Our office hours are from 8:00 a.m. to 4:00 p.m. Monday through Friday, except on National Holidays.

## **Inclement Weather Conditions**

On occasion the Santa Fe area will have an abundance of snow or other weather conditions that prohibit the Staff to make it to work safely at regular scheduled business hours. In the event of hazardous weather, please tune in to local television or radio stations. The Bureau of Land Management (BLM), New Mexico State Office follows the direction given to the Santa Fe, State of New Mexico Employees. If a 2-hour delay is broadcast for State Employees, BLM will also have a 2-hour delay.

The procedure for future Oil and Gas Lease Sales scheduled on a business day with a 2-hour delay or the Office is Closed for Business the BLM will proceed as follows:

1. In the event a 2-hour delay – the doors to the BLM, NMSO will remain locked until 9:30 a.m. The Oil and Gas Lease Sale will begin at 11:00 a.m. with registration starting at 10:00 a.m., please call in the recorded information on delays at (505) 438-7400.
2. In the event that the BLM office is Closed for Business on the day of an Oil and Gas Lease Sale, the sale will be cancelled and rescheduled at a later date. Please call in for recorded information on closures at (505) 438-7400.

Every effort will be made to post the information on delays of Closed for Business on the main entrance exterior doors of the building.

Your safety and the safety of our BLM employees is our major concern.

## **Power Outages**

In the event of a power outage, the office will be CLOSED.

## **Whom should I contact if I have a question?**

For general information, please contact our Information Access Center at (505) 438-7565 or 438-7530.

/s/ Gloria S. Baca

*Gloria S. Baca  
Lead, Land Law Examiner  
Fluids Adjudication Team*

**PLEASE FILL IN THE NAME AND ADDRESS AS IT SHOULD  
APPEAR ON THE ISSUED LEASE**

**NEW BIDDER REGISTRATION FORM**

**BIDDER NO. \_\_\_\_\_  
(Leave Blank)**

**NAME: \_\_\_\_\_**

**TELEPHONE: \_\_\_\_\_**

**ADDRESS: \_\_\_\_\_**

**CITY: \_\_\_\_\_**

**STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_**

**E-MAIL ADDRESS: \_\_\_\_\_**

**THE LESSEE MUST BE QUALIFIED TO HOLD A FEDERAL OIL  
AND GAS LEASE.**

\_\_\_\_\_  
**SIGNATURE**

\_\_\_\_\_  
**DATE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COMPETITIVE OIL AND GAS OR  
GEOTHERMAL RESOURCES LEASE BID  
30 U.S.C. 181 et seq.; 30 U.S.C. 351-359;  
30 U.S.C. 1001-1025; 42 U.S.C. 6508

FORM APPROVED  
OMB NO. 1004-0074  
Expires: May 31, 2000

		State	Date of sale
PARCEL NUMBER		AMOUNT OF BID (See Instructions below)	
		TOTAL BID	PAYMENT SUBMITTED WITH BID
THE BID IS FOR (Check one) :			
<input type="checkbox"/> Oil and Gas Parcel Number _____			
<input type="checkbox"/> Geothermal Parcel Number _____ Name of Known Geothermal Resource Area (KGRA) _____			

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132; and (3) for Geothermal resources leases—43 CFR 3220. (See details concerning lease qualifications on reverse.)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

**IMPORTANT NOTICE:** Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee			Signature of Lessee or Bidder		
Address of Lessee					
City	State	Zip Code			

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID  
(Except NPR-A)

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid **must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**
3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (*signed*) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be either completed by the bidder or the Bureau of Land Management at the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR  
NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid **must** be accompanied by one-fifth of the total amount of bid. The remittance **must** be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (*Name of KGRA*) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is **not** the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on reverse)

OFFICIAL FILE COPY

Form 3000-2 (July 1997)

## QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association (including partnerships and trusts) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

**AUTHORITY:** 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

**PRINCIPAL PURPOSE:** The information is to be used to process your bid.

**ROUTINE USES:** (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220..

This information will be used to determine the bidder submitting the highest bid.

Response to this request is required to obtain a benefit..

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (WO-630), 1620 L Street, Washington, D.C. 20036 and the Office of Management and Budget, Desk Officer for the Interior Department, Office of Regulatory Affairs (1004-0074), Washington, D.C. 20503.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Serial No. \_\_\_\_\_

**OFFER TO LEASE AND LEASE FOR OIL AND GAS**

The undersigned (*reverse*) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

**READ INSTRUCTIONS BEFORE COMPLETING**

Name \_\_\_\_\_  
Street \_\_\_\_\_  
City, State, Zip Code \_\_\_\_\_

2. This application/offer/lease is for: (*Check only One*)  PUBLIC DOMAIN LANDS  ACQUIRED LANDS (percent U.S. interest \_\_\_\_\_)  
Surface managing agency if other than BLM: \_\_\_\_\_ Unit/Project \_\_\_\_\_  
Legal description of land requested: \_\_\_\_\_ \*Parcel No.: \_\_\_\_\_ \*Sale Date (m/d/y): \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_  
**\*SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**  
T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Amount remitted: Filing fee \$ \_\_\_\_\_

Rental fee \$ \_\_\_\_\_

Total acres applied for \_\_\_\_\_  
Total \$ \_\_\_\_\_

**DO NOT WRITE BELOW THIS LINE**

3. Land included in lease:  
T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

Total acres in lease \_\_\_\_\_  
Rental retained \$ \_\_\_\_\_

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (*except helium*) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

**NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.**

Type and primary term of lease: \_\_\_\_\_ THE UNITED STATES OF AMERICA  
 Noncompetitive lease (ten years) by \_\_\_\_\_  
(Signing Officer)  
 Competitive lease (ten years) \_\_\_\_\_  
(Title) \_\_\_\_\_ (Date) \_\_\_\_\_  
 Other \_\_\_\_\_ EFFECTIVE DATE OF LEASE \_\_\_\_\_

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options; (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act.

(b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Duly executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

(Signature of Lessee or Attorney-in-fact)

## LEASE TERMS

Sec. 1. Rentals—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- (a) Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- (b) Competitive lease, \$1.50; for the first 5 years; thereafter \$2.00;
- (c) Other, see attachment, or

as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

- (a) Noncompetitive lease, 12½ %;
- (b) Competitive lease, 12½ %;
- (c) Other, see attachment; or

as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor shall lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds—A bond shall be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection—Lessee shall file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plats and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee shall keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor when required. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee shall maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports

costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations—To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Mineral Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors shall maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. This provision shall not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver shall not prevent later cancellation for the same default occurring at any other time. Lessee shall be subject to applicable provisions and penalties of FOGRMA (30 U.S.C. 1701).

Sec. 14. Heirs and successors-in-interest—Each obligation of this lease shall extend to and be binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

**BUREAU OF LAND MANAGEMENT  
NEW MEXICO STATE OFFICE  
January 22, 2003, Lease Sale Statistics by State  
Parcels with and without Pre-sale Noncompetitive Priority Offers**

<b>STATE</b>	<b>PARCELS WITH PRESALE OFFER</b>	<b>PARCELS WITHOUT PRESALE OFFER</b>	<b>TOTAL PARCELS</b>	<b>ACRES WITH PRESALE OFFER</b>	<b>ACRES WITHOUT PRESALE OFFER</b>	<b>TOTAL ACRES</b>
<b>NM</b>	<b>14</b>	<b>78</b>	<b>92</b>	<b>23,565.72</b>	<b>105,608.56</b>	<b>129,174.28</b>
<b>KS</b>	<b>1</b>	<b>1</b>	<b>2</b>	<b>1,635.10</b>	<b>240.00</b>	<b>1,875.10</b>
<b>OK</b>	<b>3</b>	<b>15</b>	<b>18</b>	<b>4,403.80</b>	<b>8,202.56</b>	<b>12,606.36</b>
<b>TX</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0.00</b>	<b>157.63</b>	<b>157.63</b>
<b>TOTALS</b>	<b>18</b>	<b>95</b>	<b>113</b>	<b>29,604.62</b>	<b>114,208.75</b>	<b>143,813.37</b>

**U. S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO STATE OFFICE  
JANUARY 22, 2003 OIL AND GAS LEASE SALE**

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301001 TX WILLACY 100.00%	489		489 489 489 489 489	LOT 6 & PT OF LOT 5 IN; BLOCK 1; LOTS 7 & 8 IN BLOCK 1; PT OF LOT 5 IN BLOCK 2; SEE EXHIBIT A FOR M&B;	157.632  ORA-4(NSO) WO-ESA 7  TXNM 28350	A	N
WILLACY COUNTY HOUSING AUTHORITY							
200301002 KS HAMILTON 6TH 100.00%	23S    24S	42W	28 34 04 04 10 12 14 18	5; 1; 3,4; S2NW,S2; N2; ALL; N2SE; S2SE;	1,635.100  ORA(LN-1) ORA-1 ORA-2 ORA-4(NSO)* KSC 41780 KSNM 66995 KSNM 67822 KSNM 80692 KSW 83339	P	N
<u>PENDING PRESALE OFFER NO. KSNM 109259</u>							
ORA-4 APPLIES TO: T. 23 S., R. 42 W., 6TH PM SEC. 28: LOT 5 SEC. 34: LOT 1							
200301003 KS HAMILTON 6TH 100.00%	24S	42W	14	NE,N2NW;	240.000  ORA-2  KSW 72918	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301004 NM GUADALUPE NMPM 100.00%	09N	20E	03 09 10 11 12	S2SE; NESE; NWNW; SW; N2S2,S2SE;	560.000     NMNM 42477 NMNM 43632	P	N
200301005 NM GUADALUPE NMPM 100.00%	09N	20E	05 05 06 06 07 07	4,5; E2SW; 3,4,5; E2SW; 3,4; W2E2,SENE,E2SW,SESE;	675.770     NMNM 42477 NMNM 43356	P	N
200301006 NM GUADALUPE NMPM 100.00%	10N	20E	25 25 26 26 27 33 34	3; SWNE,NW,W2SW; 1,2,3; NENE,S2NE,E2SW,SE; 1; 1,2; 1;	902.930      NMNM 43632 NMNM 46195	P	N
200301007 NM GUADALUPE NMPM 100.00%	09N	21E	04 07 07 08 09	2,3,4,5; 1,2,3; E2NW,NESW,N2SE; NENE,NW; 1,2;	766.510     NMNM 43632	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301008 NM GUADALUPE NMPM 100.00%	10N	21E	30 31	2; 1,2;	131.330  SENM-S-17  NMNM 43632	P	N
200301009 NM GUADALUPE NMPM 100.00%	08N	24E	22 23 24	SWSE; NWSE; SWNE;	120.000   NMNM 86709	P	N
200301010 NM GUADALUPE NMPM 100.00%	11N	24E	21 22 23 25 26	NWNE,SESE; SENE,E2NW,NESE; W2NW,N2SW; SENW,NESW,S2SW; N2NE,NENW;	680.000    NMNM 25973	P	N
200301011 NM HARDING NMPM 100.00%	15N	29E	01 12	S2NE,E2SE; 1,2;	2,418.650          NMNM 32912 NMNM 57137	P	N
	15N	30E	06 06 07 07 08 17 18 18	1,2,3,4,5,6; S2NE,SENW,NESW,E2SE; 1,2,3,4; E2,E2NW,NESW; ALL; S2NE,SENW,S2; 1,2,3,4; NWNE;			<u>PENDING PRESALE OFFER NO. NMNM 109658</u>

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301012 NM HARDING NMPM 100.00%	16N	29E	22 23 23 23 24 25 26 26 35	1,3; 1; W2NE,N2NW,SEW,E2SW; N2SE,SESE; E2,E2W2,W2SW; N2,SESW,SE; 2,3,4; S2NE;NESE; 1,2;	1,817.800         NMNM 57432	P	N
<b><u>PENDING PRESALE OFFER NO. NMNM 109658</u></b>							
200301013 NM HARDING NMPM 100.00%	14N	30E	03 03 04 10 10 12 13 14 15	4,5,6; SWNE,SWNW,W2SE; 1,2,5,6; 2,3,5; NWNE; SESE; NWSW; SESW,SWSE; 2;	661.970         NMNM 38841	P	N
<b><u>PENDING PRESALE OFFER NO. NMNM 109657</u></b>							
200301014 NM HARDING NMPM 100.00%	15N	30E	01 01 12 12 13 13	6,7; SW,W2SE; 1,2,3,4; W2E2,W2; 1,2,3,4; W2E2,W2;	1,613.720         NMNM 32883 NMNM 32886	P	N
<b><u>PENDING PRESALE OFFER NO. NMNM 109659</u></b>							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301015 NM HARDING NMPM 100.00%	15N	30E	03 03 04 04 05 05 09	1,2,3,4; S2N2,S2; 1,2,3,4; S2N2,S2; 1,2,3,4; S2N2,S2; ALL;	2,538.080	P	N
					NMNM 32886 NMNM 57137		
					<u>PENDING PRESALE OFFER NO. NMNM 109658,NMNM 109659</u>		
200301016 NM HARDING NMPM 100.00%	15N	30E	10 11 14 15	ALL; ALL; ALL; ALL;	2,560.000	P	N
					NMNM 32883 NMNM 32886 NMNM 32913 NMNM 52601		
					<u>PENDING PRESALE OFFER NO. NMNM 109659</u>		
200301017 NM HARDING NMPM 100.00%	15N	30E	19 20 20 21 22 23 24 24	1; 1,2,3,4; E2,N2NW,SEW; N2NE,W2,S2SE; NENE,W2,S2SE; NE,N2NW,NESW,S2SW,N2SE; 1,2,3,4; W2E2,W2;	2,559.600	P	N
					NMNM 32881 NMNM 32883 NMNM 32913 NMNM 57138		
					<u>PENDING PRESALE OFFER NO. NMNM 109657</u>		

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301018 NM HARDING NMPM 100.00%	15N	30E	25 25 26 27 28 29 29	1,2,3,4; W2E2,W2; W2,S2SE; ALL; ALL; 1,2,3,4,5; E2NE;	2,530.710	P	N
					NMNM 32913 NMNM 57138		
					<u>PENDING PRESALE OFFER NO. NMNM 109657</u>		
200301019 NM HARDING NMPM 100.00%	15N	30E	32 33 33 34 34 35 35	1; 1,2,3,4,5,6; NE,E2NW,N2SE; 1,2,3,4; N2,NWSW; 1,2,4; NE,W2NW,N2SE;	1,433.480	P	N
					NMNM 57138		
					<u>PENDING PRESALE OFFER NO. NMNM 109657</u>		
200301020 NM HARDING NMPM 100.00%	16N	30E	19 29 30 30 31 31 33	E2; ALL; 1,2,3,4; E2,E2W2; 3,4; N2NE,SENE,NENW,E2SW,SE; W2E2,W2;	2,556.800	P	N
					NMNM 54661 NMNM 54664 NMNM 57433		
					<u>PENDING PRESALE OFFER NO. NMNM 109658</u>		

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301021 NM HARDING NMPM 100.00%	16N	30E	20 21 27 28	ALL; E2,SW; N2,SW; NE,N2NW,SWNW,NWSW,W2SE;	2,000.000    NMNM 44358 NMNM 50891 NMNM 54661 NMNM 54662 NMNM 57433	P	N
200301022 NM HARDING NMPM 100.00%	16N	30E	22 23 23 24 25 26	ALL; NE,NWNW,S2NW,SW,N2SE; SWSE; N2NE,E2SW; S2NE,NENW,NESE; W2NE;	2,160.000      NMNM 54661 NMNM 54662 NMNM 54666	P	N
	16N	31E	28 29 30	NE; SW; E2SW,SE;			
200301023 NM HARDING NMPM 100.00%	16N	30E	34 35	W2E2,E2W2,W2NW; SENE,NESE;	796.960	P	N
	16N	31E	31 31	3; N2NE,SENE,NENW,NESW,N2SE;	NMNM 54664		
<b><u>PENDING PRESALE OFFER NO. NMNM 109659</u></b>							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301024 NM HARDING NMPM 0.00%	14N	31E	04 04 05 05 06 06	1,2,3; S2NE,E2SE,SWSE; 2,3,4; S2NW,N2SW; 1; SESE;	723.630	P	
					NMNM 50878 NMNM 59642		
					<u>PENDING PRESALE OFFER NO. NMNM 109660</u>		
200301025 NM HARDING NMPM 100.00%	14N	31E	07 09 18 19 19 20 21 22 22	NENW; S2NW; 1,2; 4,5,6,7; E2NW; 1,2,3,4; 1,2,3,4; 1,2,4; S2SE;	418.280	P	N
					NMNM 50878 NMNM 54039		
200301026 NM HARDING NMPM 100.00%	14N	31E	10 11 13 14 23 24 27 27 34	NE; NW; S2NW,SW,NWSE; SESE; NENE,W2W2; NENE; 1,3,4,6; NE; 1,3,4,6;	1,097.400	P	N
					NMNM 31825 NMNM 46692 NMNM 51397		

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301027 NM HARDING NMPM 100.00%	15N	31E	01 11 12 13 14 23	W2SW,SESW; SENE,SENW,E2SW,SE; S2NW; NENE; SENE,W2NW,SW,N2SE,SWSE; N2N2,SENE,SWNW,S2SE;	2,117.160	P	N
					NMNM 32882 NMNM 59649 NMNM 69686		
	15N	32E	03 03 07 08 09 10 15 18 18 29	2,3,4; S2NW,SE; SESW; NENW; SENE,NENW; NENW; SWNE,N2SW,NWSE; 1; NESW; NWNW;	NMNM 69687		
200301028 NM HARDING NMPM 100.00%	15N	31E	05 05 06 07 07 08 15 18 19	1,2,3; S2NE,SWNW,SWSW,NESE,S2SE; SE; 4; E2SW,NESE; N2SE; E2NE,N2NW,SW; NENW; E2,SESW;	1,520.740	P	N
					NMNM 32882 NMNM 69687		
					<u>PENDING PRESALE OFFER NO. NMNM 109659,NMNM 109660</u>		
200301029 NM HARDING NMPM 100.00%	15N	31E	20 21 22 27 29 30 33 34	W2NW,SW; NE,E2NW,SESW,S2SE; S2NE,NWNW,SE; NWNE,NESW,SWSW,SESE; NE,NESW,N2SE,SESE; N2NE,W2SE; N2,N2SW,SESW,SE; E2SW,W2SE;	2,280.000	P	N
					NMNM 69687		
					<u>PENDING PRESALE OFFER NO. NMNM 109660</u>		

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301030 NM HARDING NMPM 100.00%	16N	31E	24 26 27 35	NE; E2; N2,SE; NWNE,NENW;	2,480.000	P	N
	16N	32E	28 29 33	ALL; E2; N2,N2S2;	NMNM 54653 NMNM 54654 NMNM 54666 NMNM 65497		
200301031 NM HARDING NMPM 100.00%	14N	32E	12 18 19 19 30	NWSW E2SW 1; NWNE,NENW,SWSE; NWNE;	319.620	P	N
					NMNM 31728		
200301032 NM RIO ARRIBA NMPM 100.00%	23N	01W	12	ALL;	640.000	P	N
					NMNM 19147 NMNM 62738		
200301033 NM RIO ARRIBA NMPM 100.00%	23N	01W	13	NWNE,NENW,W2NW;	160.000	P	N
					NMNM 19147 NMNM 65503		

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301034 NM MCKINLEY NMPM 100.00%	17N	09W	12 12	7,8; SWSE;	91.660	P	N
					NMNM 08270		
					<u>PENDING PRESALE OFFER NO. NMNM 106877</u>		
200301035 NM LUNA NMPM 100.00%	20S	06W	01 01 03 03 04 04 09	1,2,3,4; S2N2,S2; 2,4; SW,W2SE 1,2,3,4; S2N2,S2; ALL;	2,239.390  WO-ESA 7	P	N
					NMNM 45363		
					NMNM 46397		
200301036 NM LUNA NMPM 100.00%	20S	06W	08 18 19 20 29 30 30 31 31	ALL; E2SW; E2E2,NWNE ALL; W2E2,E2W2,NWNW,SESE; 3,4; SWNE,NESW,N2SE; 1; W2NE,E2W2;	2,480.080  WO-ESA 7	P	N
					NMNM 45363		
					NMNM 46397		
200301037 NM LUNA NMPM 100.00%	20S	06W	10 11 12 13 14	NWSW,SE; NENE,NENW,S2; N2NE,NENW,S2; ALL; ALL;	2,320.000  WO-ESA 7	P	N
					NMNM 45363		
					NMNM 46397		

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301038 NM LUNA NMPM 100.00%	20S	06W	15 21 22 23	ALL; N2,N2S2,SESE; ALL; ALL;	2,440.000  WO-ESA 7  NMNM 45363 NMNM 46397	P	N
200301039 NM LUNA NMPM 100.00%	20S	06W	24 25 26 27	ALL; ALL; ALL; N2N2,S2;	2,400.000  WO-ESA 7  NMNM 45363 NMNM 46397	P	N
200301040 NM LUNA NMPM 100.00%	20S	06W	28 33 34 35	ALL; W2NE,NW,N2SW; N2N2,S2NE,N2SE; E2,NW,E2SW;	1,840.000  WO-ESA 7  NMNM 46397	P	N
200301041 NM LUNA NMPM 100.00%	21S	06W	01 01 03 03 04 04 05 05 08	1,2,3,4; S2N2,S2; 2,3,4; SWNE,S2NW,SW,W2SE; 1,2,3,4; S2N2,N2SW,S2SE; 2; S2NE,SE; S2NE,SE;	1,939.300  WO-ESA 7  NMNM 45362 NMNM 45837 NMNM 57463	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301042 NM LUNA NMPM 100.00%	21S	06W	06 06 07 07 18 18 19 19 30 31 31	5; SENW; 3,4; E2SW; 1,3,4; E2W2; 1,2,3; W2NE,E2NW,NESW,NWSE; SENE,E2SW,N2SE; 1; NE,E2NW,NESW,N2SE,SESE;	1,483.520  LC-2(NSO) WO-ESA 7  NMNM 45362 NMNM 45837	P	N
200301043 NM LUNA NMPM 100.00%	21S	06W	09 10 11 12	ALL; NWNE,S2NE,W2,SE; NE,E2NW,S2; ALL;	2,440.000  WO-ESA 7  NMNM 45837 NMNM 57463	P	N
200301044 NM LUNA NMPM 100.00%	21S	06W	13 14 15 17	ALL; ALL; ALL; N2NE,SE;	2,160.000  WO-ESA 7  NMNM 45362 NMNM 45837 NMNM 57463	P	N
200301045 NM LUNA NMPM 100.00%	21S	06W	20 21 22 23	NE,E2NW,E2SE; ALL; ALL; S2N2,S2;	2,080.000  WO-ESA 7  NMNM 45362 NMNM 45837	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301046 NM LUNA NMPM 100.00%	21S	06W	24 25 26 27	N2,SW,NWSE; NE,W2NW,S2; ALL; N2,N2S2;	2,200.000  LC-2(NSO) WO-ESA 7  NMNM 45837	P	N
200301047 NM LUNA NMPM 100.00%	21S	06W	28 29 33 34 35	N2,N2S2; NENE,S2NE,W2SE,SESE; ALL; W2NE,W2,SE; N2NE,NENW,S2;	2,360.000  LC-2(NSO) WO-ESA 7  NMNM 45837	P	N
200301048 NM LUNA NMPM 100.00%	20S	07W	06 07 07 08 17 18 18	NWSE,S2SE; 3,4; E2SW; NENW,S2NW,S2; N2,SW; 1,2,3,4; E2,E2W2;	1,847.250  WO-ESA 7  NMNM 45361 NMNM 46745	P	N
200301049 NM LUNA NMPM 100.00%	20S	07W	09 13 15 19 19 20	W2SW,SESW; N2,N2S2; S2S2; 1,2,3,4; E2,E2W2; ALL;	2,044.200  WO-ESA 7  NMNM 45361 NMNM 46745 NMNM 54090	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301050 NM LUNA NMPM 100.00%	20S	07W	21 22 24 25 27 28	ALL; E2; NENW,SE; NE,E2SE; NE; ALL;	2,200.000  WO-ESA 7  NMNM 45361 NMNM 46745	P	N
200301051 NM LUNA NMPM 100.00%	20S	07W	29 30 30 31	NE,N2NW,SEW,S2; 1,2,3,4; E2,E2W2; E2,NENW;	1,605.400  WO-ESA 7  NMNM 45361 NMNM 46745	P	N
200301052 NM LUNA NMPM 100.00%	20S	07W	33 34	ALL; E2;	960.000  WO-ESA 7  NMNM 45361 NMNM 46745	P	N
200301053 NM LUNA NMPM 100.00%	21S	07W	01 01 03 03 04 04 05	1-8,11-14,17,18,21-24; SW; 1-7,10-12; SW,W2SE; 1-12; S2; 3-6,8-12,17,18,23,24;	2,450.080  WO-ESA 7  NMNM 46396 NMNM 46751	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301054 NM LUNA NMPM 100.00%	21S	07W	06 06 07 07 08 08 09 10 11	1-15; W2NE,E2NW,SESW,S2SE; 1-4; E2,E2W2; 5-12; E2W2,SE; N2NE,SENE,SWSW,NESE; W2W2; NE,E2NW;	2,349.480  WO-ESA 7   NMNM 45360 NMNM 46396 NMNM 46751	P	N
200301055 NM LUNA NMPM 100.00%	21S	07W	12 12 13 13 14	1-16; W2; 1-4,9-16; NW; ALL;	2,222.730  WO-ESA 7  NMNM 34571 NMNM 45360 NMNM 46396	P	N
200301056 NM LUNA NMPM 100.00%	21S	07W	17 17 18 18 19 19 20 20	5-12; E2,E2W2; 1-4; E2,E2W2; 1-4; E2,E2W2; 7-12; NE,E2SW;	2,290.390  LC-2(NSO) WO-ESA 7  NMNM 45360 NMNM 46396 NMNM 46751	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301057 NM LUNA NMPM 100.00%	21S	07W	21 22 23 24 25 26 27	N2,SESE; S2S2; NENE,W2NE,W2; 1,2,7,8,15; 2,7,10,15; NWNW; NE,W2,N2SE;	1,913.310  LC-2(NSO) WO-ESA 7   NMNM 34571 NMNM 46396	P	N
200301058 NM LUNA NMPM 100.00%	21S	07W	28 29 29 30 30 31 31 33 34 35	E2E2,SWSE; 5-12; NE,E2NW; 1-4; E2,E2W2; 1-4; E2,E2W2; E2; NENW,W2W2; N2NE;	2,482.610  LC-2(NSO) WO-ESA 7   NMNM 46396 NMNM 46751	P	N
200301059 NM LUNA NMPM 100.00%	22S	07W	01 01 02 02 03 04 04 05 05 06 06	1-18; SENW; 3,4; SWNW,S2SE; 4; 1,2; S2NE,E2SW; 1,2,3,9; SESW; 1-8; S2N2,N2S2;	1,555.050  WO-ESA 7   NMNM 50343 NMNM 54103	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301060 NM LUNA NMPM 100.00%	22S	07W	07 08 09 10 11 12 12	W2; S2NE,SE; N2NE,SW,W2SE; N2,N2S2,SWSW,SESE; ALL; 1,2,3,4,5,6,7; NW;	2,514.970  WO-ESA 7    NMNM 50343 NMNM 54075	P	N
200301061 NM LUNA NMPM 100.00%	22S	07W	12 13 13 14 15 17 18	9,16; 1,2,5,6,7,10-15; SW; ALL; S2NW,SW; N2,NWSW,S2SW,SE; SW,SESE;	2,343.080  WO-ESA 7    NMNM 41797 NMNM 50343 NMNM 51580 NMNM 52611	P	N
200301062 NM LUNA NMPM 100.00%	22S	07W	19 20 21 22	ALL; ALL; N2,SW; E2NE,W2;	2,160.000  WO-ESA 7  NMNM 41797 NMNM 50343	P	N
200301063 NM LUNA NMPM 100.00%	22S	07W	23 25 25 26	ALL; 3,4,5,6,11,12,13,14; W2; NWNE,S2NE,NW,S2;	1,880.000  WO-ESA 7  NMNM 41797	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301064 NM LUNA NMPM 100.00%	22S	07W	24 24	3,4,5,6,11-16; W2;	714.730  WO-ESA 7  NMNM 41797 NMNM 51580	P	N
200301065 NM LUNA NMPM 100.00%	22S	07W	27 28 29 31 31	ALL; ALL; ALL; 1,2,3,4; N2,N2S2;	2,559.600  WO-ESA 7  NMNM 41797	P	N
200301066 NM LUNA NMPM 100.00%	22S	07W	33 33 34 34 35 35	3,4; N2,N2SW; 1,2; N2,N2SE; 1,2,3,4; N2,N2S2;	1,567.930  WO-ESA 7  NMNM 41797 NMNM 50343	P	N
200301067 NM LUNA NMPM 100.00%	21S	08W	01 01 11 12 13 14	5,6,7,8,9,10,11,12; S2S2; ALL; ALL; ALL; E2;	2,560.000  WO-ESA 7  NMNM 54083	P	N
200301068 NM LUNA NMPM 100.00%	21S	08W	35	ALL;	640.000  WO-ESA 7  NMNM 54083	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301069 NM CHAVES NMPM 100.00%	16S	20E	11 12	ALL; ALL;	1,280.000  WO-ESA 7  NMNM 83527 NMNM 83528	P	N
200301070 NM CHAVES NMPM 100.00%	17S	20E	23 26	ALL; ALL;	1,280.000  SENM-LN-1 WO-ESA 7  NMNM 57503 NMNM 66901	P	N
200301071 NM CHAVES NMPM 100.00%	15S	21E	01 01	1,2,3,4; S2N2,S2;	640.000  NMNM 83529	P	N
200301072 NM CHAVES NMPM 100.00%	15S	21E	03 03 04 04	1,2,3,4; S2N2,S2; 1,2,3,4; S2N2,S2;	1,282.680  NMNM 80682 NMNM 83019	P	N
200301073 NM CHAVES NMPM 100.00%	15S	21E	08 09 10	S2NE,SW,N2SE; S2NE,N2NW,W2SW; S2NW,SW,W2SE;	880.000  NMNM 83020	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301074 NM CHAVES NMPM 100.00%	15S	21E	11	ALL;	640.000  NMNM 83530	P	N
200301075 NM CHAVES NMPM 100.00%	15S	21E	13 15	W2,SESE; N2NE,S2NW,SW,W2SE;	720.000  NMNM 81201 NMNM 83159 NMNM 83531	P	N
200301076 NM CHAVES NMPM 100.00%	15S	21E	20 21 22 23	S2NE; E2,E2W2; W2E2,W2; N2NE,W2;	1,440.000  NMNM 83159 NMNM 83160 NMNM 83161 NMNM 83532	P	N
200301077 NM CHAVES NMPM 100.00%	15S	22E	22 23	N2N2,S2S2; E2,E2W2,N2NW,S2SW;	880.000  NMNM 37216 NMNM 51042 NMNM 81662	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
---	-----------	-------	------	---	--	---------------------------	-----------------------------------

<b>200301078</b>	<b>20S</b>	<b>26E</b>	<b>01</b>	<b>NE,SE,SW,E2SW,SWSW,NWSE;</b>	<b>360.000</b>	<b>P</b>	<b>N</b>
<b>NM</b>					<b>BOR(LN)</b>		
<b>EDDY</b>					<b>BOR(MLS)</b>		
<b>NMPM</b>					<b>SENM-LN-1,SENM-S-9A</b>		
<b>100.00%</b>					<b>SENM-S-17(NE,SE,SW)</b>		
					<b>SENM-S-18*,SENM-S-27</b>		
					<b>SENM-S-21</b>		
					<b>NMNM 0491922</b>		
					<b>NMNM 59022</b>		
					<b>NMNM 61335</b>		

\*SENM-S-18 APPLIES TO:  
N2NE,SE,SW,E2SW,SWSW

SUBJECT TO EXISTING STIPULATIONS. ADDITIONAL RESTRICTIONS WILL BE ESTABLISHED TO PROTECT NATIONAL HISTORIC REGISTRY SITES LOCATED IN THE PARCEL IF PRODUCTION FACILITIES ARE PROPOSED.

BUREAU OF RECLAMATION  
CARLSBAD PROJECT

<b>200301079</b>	<b>20S</b>	<b>26E</b>	<b>02</b>	<b>SW;</b>	<b>640.000</b>	<b>P</b>	<b>N</b>
<b>NM</b>			<b>11</b>	<b>E2,SE,SW,E2SW,SWSW;</b>	<b>BOR(LN)</b>		
<b>EDDY</b>					<b>BOR(MLS)</b>		
<b>NMPM</b>					<b>SENM-LN-1,SENM-S-9A</b>		
<b>100.00%</b>					<b>SENM-S-14</b>		
					<b>SENM-S-18*</b>		
					<b>SENM-S-27</b>		
					<b>NMNM 61335</b>		
					<b>NMNM 63333</b>		
					<b>NMNM 04219</b>		

\*SENM-S-18 APPLIES TO:  
SEC. 02: N2SW,SWSW,SE,SESW  
SEC. 11: N2N2NE,W2SE,SW

SUBJECT TO EXISTING STIPULATIONS. ADDITIONAL RESTRICTIONS WILL BE ESTABLISHED TO PROTECT NATIONAL HISTORIC REGISTRY SITES LOCATED IN THE PARCEL IF PRODUCTION FACILITIES ARE PROPOSED.

FOR THE PURPOSE OF PROTECTING RECLAMATION PROJECT RESOURCES:  
THE LEASE OR PORTION OF A LEASE FOR AREA DESCRIBED IS ISSUED  
FOR THE SOLE PURPOSE OF ASSISTING IN THE ORDERLY DEVELOPMENT OF THE FEDERAL MINERAL ESTATE. THE  
LEASE MAY BE USED TO MAINTAIN STATE WELL-SPACING REQUIREMENTS ON THE LANDS DESCRIBED ABOVE.  
THIS LEASE ABSOLUTELY DOES NOT GRANT SURFACE OCCUPANCY OR USE, AND THAT REQUIREMENT CANNOT BE  
WAIVED UNLESS CHANGES HAVE BEEN MADE IN A LAND USE PLAN OR AMENDMENT.

BUREAU OF RECLAMATION  
BRANTLY STATE PARK

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
---	-----------	-------	------	---	--	---------------------------	-----------------------------------

200301080	20S	26E	12	SENE,NW;	200.000	P	N
NM					BOR(LN)		
EDDY					BOR(MLS)		
NMPM					SENM-LN-1,SENM-S-9A		
100.00%					SENM-S-14		
					SENM-S-18*		
					SENM-S-21		
					SENM-S-27		
					NMNM 054219		
					NMNM 05110E		

SENM-S-18 APPLIES TO:  
SEC. 12: N2N2NW  
BUREAU OF RECLAMATION  
CARLSBAD PROJECT

200301081	20S	26E	14	NE,W2,W2SE,SESE;	1,240.000	P	N
NM			15	ALL;	BOR(LN), BOR(MLS)		
EDDY					SENM-LN-1,SENM-S-9A		
NMPM					SENM-S-14		
100.00%					SENM-S-18*,SENM-S-27		
					NMNM 04219		
					NMNM 13405		
					NMNM 61335		
					NMNM 62897		
					NMLC 070032		

\*SENM-S-18 APPLIES TO:  
SEC. 15: N2NWNW  
BUREAU OF RECLAMATION  
BRANTLEY STATE PARK

FOR THE PURPOSE OF PROTECTING RECLAMATION PROJECT RESOURCES:  
THE LEASE OR PORTION OF A LEASE FOR THE AREA DESCRIBED IS ISSUED  
FOR THE SOLE PURPOSE OF ASSISTING IN THE ORDERLY DEVELOPMENT OF  
THE FEDERAL MINERAL ESTATE. THE LEASE MAY BE USED TO MAINTAIN  
STATE WELL-SPACING REQUIREMENTS ON THE LANDS DESCRIBED ABOVE.  
THIS LEASE ABSOLUTELY DOES NOT GRANT SURFACE OCCUPANCY OR USE,  
AND THAT REQUIREMENT CANNOT BE WAIVED UNLESS CHANGES HAVE BEEN  
MADE IN A LAND USE PLAN OR AMENDMENT.

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301082 NM EDDY NMPM 100.00%	25S	26E	24	N2NE,SWNE;	120.000  SENM-LN-1  NMNM 89155	P	N
200301083 NM CHAVES NMPM 100.00%	04S	27E	17	S2SW;	80.000  SENM-S-22  NMNM 19837	P	N
200301084 NM CHAVES NMPM 100.00%	07S	27E	17 18 18 19 19 20 21	ALL; 4; E2,SESW; 1,2,3,4; E2NE,W2E2,E2W2; NE,N2NW; NW;	2,005.180  SENM-S-14 APPLIES TO: SECS. 17,18,19,20; SENM-S-18 APPLIES TO: SEC. 17,18	P	N
PRIOR LEASE NOS.: NMNM 11956 NMNM 17042 NMNM 27639 NMNM 27794 NMNM 30698 NMNM 54271 NMNM 86834							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
<b>200301085</b>	<b>18S</b>	<b>27E</b>	<b>30</b>	<b>SENE,E2SE,SWSE;</b>	<b>760.030</b>	<b>P</b>	<b>N</b>
<b>NM</b>			<b>31</b>	<b>1;</b>			
<b>EDDY</b>			<b>31</b>	<b>NENE,SENW;</b>	<b>BOR(LN),BOR(MLS)</b>		
<b>NMPM</b>			<b>32</b>	<b>E2,E2W2;</b>	<b>SENM-S-9A</b>		
<b>100.00%</b>					<b>SENM-S-14</b>		
					<b>SENM-S-17*</b>		
					<b>SENM-S-18**</b>		
					<b>SENM-S-27</b>		

\*SENM-S-17 APPLIES TO:  
SEC. 32: E2,E2E2NW  
\*\*SENM-S-18 APPLIES TO:  
SECS. 30 & 31  
SEC. 32: SWNWSE,SWSE,W2E2NW,E2SW

BUREAU OF RECLAMATION  
BRANTLY STATE PARK

PRIOR LEASE NOS.:  
NMNM 28498  
NMNM 63340  
NMNM 63341  
NMNM 65392  
NMNM 65393  
NMNM 83060  
NMNM 86107

<b>200301086</b>	<b>19S</b>	<b>27E</b>	<b>05</b>	<b>1,2,3,4;</b>	<b>395.080</b>	<b>P</b>	<b>N</b>
<b>NM</b>			<b>05</b>	<b>S2NE,SENW;</b>			
<b>EDDY</b>			<b>06</b>	<b>5;</b>	<b>BOR(LN),BOR(MLS)</b>		
<b>NMPM</b>			<b>06</b>	<b>SWNE,SENW;</b>	<b>SENM-S-9A</b>		
<b>100.00%</b>					<b>SENM-S-17(SEC.5: L1-2)</b>		
					<b>SENM-S-18(SEC.5:L2-4,6)</b>		
					<b>SENM-S-25</b>		
					<b>SENM-S-27</b>		
					<b>NMNM 62998</b>		
					<b>NMNM 78235</b>		

BUREAU OF RECLAMATION  
CARLSBAD PROJECT

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301087 NM EDDY NMPM 100.00%	19S	27E	19 19 20	1,2,3; SWNE,NWSE,S2SE; SENE,SWSW,SESE;	398.840  BOR(LN), BOR(MLS) SENM-LN-1,SENM-S-9A SENM-S-17 (SEC.20:SESE) SENM-S-18* SENM-S-21 SENM-S-25 SENM-S-27	P	N
<p>*SENM-S-18 APPLIES TO: SEC. 19: ALL SEC. 20: SWSW</p> <p>PRIOR LEASE NOS.: NMNM 42298 NMNM 62904 NMNM 86109 NMNM 86110</p> <p>BUREAU OF RECLAMATION CARLSBAD PROJECT</p>							
200301088 NM EDDY NMPM 100.00%	19S	27E	30 30 31	1,2,3,4; E2,E2W2; NE,SENW;	837.280  BOR-LN, BOR(MLS) SENM-LN-1,SENM-S-9A SENM-S-18* SENM-S-21 SENM-S-25 SENM-S-27 NMNM 12264 NMNM 42301 NMNM 86028	P	N
<p>*SENM-S-18 APPLIES TO: SEC. 30: LOTS 1,2,3,4, NE,W2SE,N2NESE,SWNESE,W2SESE SEC. 31: NWNE,N2SWNE,N2NENE,NWSENE,SENW</p> <p>BUREAU OF RECLAMATION CARLSBAD PROJECT</p>							
200301089 NM EDDY NMPM 100.00%	21S	27E	03	1,2,3,4,5,6,7,8;	276.500  SENM-LN-1 SENM-S-19: LOTS 6,7 SENM-S-21	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301090 NM EDDY NMPM 100.00%	21S	27E	08	NE;	160.000  SENM-LN-1 SENM-S-21  NMNM 83061	P	N
200301091 NM EDDY NMPM 100.00%	25S	27E	19 19 30 30	1,2,3,4; E2W2; 1,2,3,4; S2NE,E2W2,SE;	875.600  SENM-S-17 SENM-S-18 APPLIES TO: SEC. 19: LOT 4 NMNM 13408A NMNM 38345 NMNM 0476505 NMNM 76994	P	N
200301092 NM LEA NMPM 100.00%	21S	32E	31 31	3,4; E2SW;	167.440  SENM-S-1 SENM-S-15 SENM-S-22 SENM-LN-2 NMNM 85932 NMNM 86146	P	N
200301093 NM LEA NMPM 100.00%	22S	32E	01 01 02 02	1,2,3,4; S2N2,N2SW,SESW; 2,3; SENW;	559.680  SENM-S-1 SENM-S-15 SENM-S-22 NMNM 64603 NMNM 64604 NMNM 81697 NMNM 82912	P	N

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301094 NM LEA NMPM 100.00%	23S	35E	10	NW;	160.000  SENM-LN-1 SENM-S-22  NMNM 97614	P	N

200301095 NM LEA NMPM 100.00%	15S	36E	02 02	3,4; S2NW,SW;	320.070  SENM-S-19 APPLIES TO: (NESWNW,SWNESW, NWSESW,SENWSW) NMNM 77116	P	N
---	-----	-----	----------	------------------	---	---	---

200301096 OK LEFLORE IM 0.00%	04N	22E	23 24 24 25 35	E2SE; PT OF SW LYING EAST OF; HWY 271 (TR 3222)115.89AC PT OF SWSW DESCRIBED M&B; N2NE;	295.890  FS1 FS8(OK)CSU#1(SEC.35:NENE) FS8(OK)CSU#1A(SECS.23-25) FS8(OK)CSU#1B(SEC.23-25) FS8(OK)NTL#3 FS8(OK)NTL#4 OKNM 66941 OKNM 97191 OKNM 97192	A	N
---	-----	-----	----------------------------	---	--	---	---

**OUACHITA NATIONAL FOREST**

SEC. 24: PART OF THE SW LYING EAST OF U.S. HIGHWAY 271 (TRACT 3222) 115.89 ACRES  
 SEC. 25: THAT PART OF THE SWSW DESCRIBED AS FOLLOWS:  
 BEGINNING AT SW CORNER OF SAID SWSW THENCE EAST 6.82 CHAINS, THENCE NORTH 15.17 CHAINS, THENCE EAST  
 13.18 CHAINS TO EAST FORTY LINE, THENCE NORTH ALONG FORTY LINE 4.83 CHAINS TO NORTHEAST CORNER OF  
 SAID FORTY, THENCE WEST 20.00 CHAINS TO NW CORNER OF SAID FORTY, THENCE SOUTH 20.00 CHAINS TO POINT  
 OF BEGINNING, CONTAINING 20.00 ACRES MORE OR LESS.

\*MINERAL INTEREST BREAKDOWN:  
 SEC. 23: NESE,N2SESE - 25% MINERAL INTEREST (60.00 ACRES)  
 SEC. 23: S2SESE - 75% MINERAL INTEREST (20.00 ACRES)  
 SEC. 24: PART OF THE SW LYING EAST OF U.S. HIGHWAY 271 (TRACT 3222) - 50% MINERAL INTEREST (115.89 ACRES)

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301097 OK LEFLORE IM 100.00%	04N	22E	24 25 36	E2,NW; E2,N2SW,SESW; ALL;	1,560.000  FS1, FS8(OK)NTL#4 FS8(OK)CSU#1* FS8(OK)CSU#A FS8(OK)CSU#1B** FS8(OK)NTL#3 OKNM 97192 OKNM 97193	A	N
<p>*FS8(OK)CSU#1B APPLIES TO: SEC. 24 SEC. 25: SESESE SEC. 36: NENE,S2N2 **FS8(OK)CSU#1 APPLIES TO: SEC. 36: W2W2</p> <p>OUACHITA NATIONAL FOREST</p>							
200301098 OK LEFLORE IM 100.00%	04N	23E	20	SW;	160.000  FS1 FS8(OK)CSU#1A FS8(OK)CSU#1B(N2SW) FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 87212	A	N
<p>OUACHITA NATIONAL FOREST</p>							
200301099 OK LEFLORE IM 25.00%	04N	23E	28	SWSE;	40.000  FS1 FS8(OK)CSU#1B FS8(OK)(NTL#3) FS8(OK)(NTL#4)	A	N
<p>QUACHITA NATIONAL FOREST</p>							

**PENDING PRESALE OFFER NO. OKNM 107613**

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301100 OK LEFLORE IM 100.00%	04N	24E	09 10 11	W2; E2; N2,SE;	1,120.000  FS1 FS8(OK)CSU1F* FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 96094 OKNM 96170	A	N
<b><u>PENDING PRESALE OFFER NO. OKNM 107612</u></b>							
*FS8(OK)CSU#1F APPLIES TO: SEC. 10: S2SE SEC. 11: S2S2SE  OUACHITA NATIONAL FOREST							
200301101 OK LEFLORE IM 100.00%	04N	24E	09	SE;	160.000  FS1 FS8(OK)CSU1F FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 69195	A	N
OUACHITA NATIONAL FOREST							
200301102 OK LEFLORE IM 100.00%	04N	27E	07 08 17 18 18	SESE; SENW; NENE,S2NE,W2,SE; 1,2,3,4; E2,E2W2;	1,309.560  FS1 FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 68093 OKNM 69617 OKNM 86197	A	N
OUACHITA NATIONAL FOREST							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
---	--------------	-------	------	--	---	------------------------------------	--

200301103	04N	27E	08	NE,W2NW,S2;	1,723.800	A	N
OK			09	ALL;			
LEFLORE			10	1,2,3,4;	FS1		
IM			10	W2;	FS8(OK)(NTL#3)		
0.00%					FS8(OK)(NTL#4)		
					OKNM 43679		
					OKNM 68093		
					OKNM 86845		
					OKNM 87213		

**PENDING PRESALE OFFER NO. OKNM 106432**

OUCHITA NATIONAL FOREST

MINERAL INTEREST BREAKDOWN:

50% MINERAL INTEREST ON SEC. 9: SWNW (40.00 ACRES);  
25% MINERAL INTEREST ON SEC. 9: NWSW (40.00 ACRES);  
100% MINERAL INTEREST ON REMAINING LANDS.

200301104	04N	27E	15	1,2,3,4;	1,146.600	A	N
OK			15	W2;			
LEFLORE			16	ALL;	FS1		
IM					FS8(OK)(NTL#3)		
100.00%					FS8(OK)(NTL#4)		
					OKNM 38959		
					OKNM 78313		
					OKNM 86197		

OUACHITA NATIONAL FOREST

200301105	04N	27E	19	2,3,4;	1,232.820	A	N
OK			19	E2,E2W2;			
LEFLORE			20	ALL;	FS1		
IM					FS8(OK)CSU#1:		
100.00%					SEC.19: LOTS 3,4		
					FS8(OK)NTL#3		
					FS8(OK)NTL#4		
					OKNM 69617		
					OKNM 70920		

OUACHITA NATIONAL FOREST

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301106 OK LEFLORE IM 100.00%	04N	27E	21 22 22	ALL; 1,2; W2;	1,046.450  FS1 FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 37273 OKNM 78313	A	N
OUACHITA NATIONAL FOREST							
200301107 OK LEFLORE IM 100.00%	04N	27E	27 27 28	1,3; SW; N2NE,NW,NESW,SE;	675.070  FS1 FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 37273	A	N
OUACHITA NATIONAL FOREST							
200301108 OK LEFLORE IM 100.00%	04N	27E	29 30	W2,W2SE,SESE; N2NE,S2SE;	600.000  FS1 FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 37331	A	N
OUACHITA NATIONAL FOREST							
200301109 OK LEFLORE IM 100.00%	04N	27E	31 32 32	N2NE; N2N2,SENE,SESE; E2NESE,S2SWSE;	360.000  FS1 FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 37274 OKNM 37331	A	N
OUACHITA NATIONAL FOREST							

PARCEL STATE COUNTY MERIDIAN U.S.INTEREST	TOWN SHIP	RANGE	SEC.	SUBDIVISION (A NUMERIC W/O A PREFIX IS A LOT)	ACRES STIPULATIONS NAME OLD SERIAL NO.	ACQUIRED OR PUBLIC DOMAIN	FUTURE INTEREST (YES/NO) REV DATE
200301110 OK LEFLORE IM 100.00%	04N	27E	33 34 34	ALL; 1,2,3,4; W2;	1,090.480  FS1 FS8(OK)(NTL#3) FS8(OK)(NTL#4) OKNM 37274 OKNM 78313	A	N
OUACHITA NATIONAL FOREST							
200301111 OK MAJOR IM 100.00%	19N	09W	06 06 06	ACCR & RIPAR AC TO LOT 4; WITHIN THE SE OF SEC. 36; SEE EXHIBIT B FOR M&B;	67.850  ORA(LN-1) ORA-1 ORA-2	P	N
	20N	10W	26 35 35	ACCR & RIPAR AC TO LOT 5; 8; SESE;	OKNM 33519		
200301112 OK BLAINE IM 100.00%	13N	11W	36 36 36	7; RIPAR AC TO LOT 7; SEE EXHIBIT C FOR M&B;	5.920  ORA(LN-1) ORA-1 ORA-2	P	N
200301113 OK BECKHAM IM 100.00%	10N	24W	30 30	ACCR & RIPAR AC TO LOT 7; SEE EXHIBIT D FOR M&B;	11.920  ORA(LN-1) ORA-1 ORA-2 ORA-3 OKNM 36051	P	N

**Parcel One:**

**Being Lots 7 and 8 in Block 1 of the Raymond-Hallam Subdivision situated in the San Juan de Carricitos Grant, Willacy County, Texas, and being more particularly described by metes and bounds as follows:**

**Beginning at a 3" mesquite stake at the SE corner of said Lot 7, said point of beginning being the NE corner of Lot 10, Block 1 of the Raymond-Hallam subdivision;**

**Thence S 89 Degrees 32' East 2609.7 feet to an old fence corner in the East Right-of-Way line of State Highway No. 96 and being the SW corner of said Lot 8;**

**Thence with the East Right-of-Way Line of said State Highway No. 96, North 07 Degrees 49' East 1300.7 feet to a 3" mesquite stake;**

**Thence North 89 Degrees 52' East 2,435.9 feet to a 3" mesquite stake at the NE corner of said Lot 7;**

**Thence South 0 Degrees 8" West 1310.6 feet to the place of beginning and containing 75.287 acres of land, more or less.**

**Parcel Two:**

**Being the West 3/4 of Lot 5, Block 2 of the Raymond-Hallam subdivision situated in the San Juan de Carricitos Grant, Willacy County, Texas, and being more particularly described by metes and bounds as follows:**

**Beginning at a 3" mesquite stake at a point in the North Line of said Lot 5 from whence the NE corner of said Lot 5 bears North 89 Degrees 50' East 330.7 feet said point of beginning being the NE corner of the herein described tract:**

**Thence with the North line of said Lot 5, South 89 Degrees 59' West 986.6 feet to a 3" mesquite stake the NW corner of said Lot 5 at the intersection of two county roads;**

**Thence with the West line of said Lot 5, South 1324.5 feet to a 3" mesquite stake at the SW corner of said Lot 5;**

**Thence with the South line of said Lot 5, North 89 Degrees 59' East 986.6 feet to a 3" mesquite stake set for the SE corner of the herein described tract;**

**Thence North 0 Degrees 8' East 1324.5 feet to the place of beginning, and containing 30.00 acres of land, more or less.**

**Parcel Three:**

**Being all of Lot 6 and part of Lot 5, in Block 1, of the Raymond-Hallam Subdivision, situated in the San Juan de Carricitos Grant in Willacy County, Texas, and being more particularly described by metes and bounds as follows:**

**Beginning at the NW corner of the above mentioned Lot 6, a 3" mesquite stake in the South line of a 40 feet County road;**

**Thence North 89 Degrees 59' East 1280.4 feet to a fence corner, being the NE corner of said Lot 6;**

**Thence South 0 Degrees 8' West 1324.5 feet to a fence corner at the SE corner of said Lot 6;**

**Thence South 89 Degrees 59' West 2435.9 feet a fence corner in the East Right-of-Way line of State Highway No. 96, the SW corner of the above mentioned Lot 5;**

**Thence with the East Right-of-Way line of said State Highway No. 96 North 7 Degrees 49' East 390.2 feet to a 3" mesquite stake set for corner;**

**Thence North 89 Degrees 59' East 606.2 feet to a 3" mesquite stake set for a corner;**

**Thence North 0 Degrees 8' East 297.2 feet to a 3" mesquite stake set for a corner;**

**Thence North 89 Degrees 59' East 497.1 feet to a 3" mesquite stake set for a corner;**

**Thence North 0 Degrees 8' East 640.7 feet to the place of beginning and containing 52.345 acres of land, more or less.**

METES AND BOUNDS DESCRIPTION  
ACCRETION AND RIPARIAN ACREAGE  
TO LOT 4, SECTION 6, T19N-R9W, KINGFISHER COUNTY, OKLAHOMA  
WITHIN THE SE OF SECTION 36, T20N-R10W,  
BLAINE COUNTY, OKLAHOMA,  
LOCATED ALONG THE CIMARRON RIVER,  
MAJOR COUNTY, OKLAHOMA  
DESCRIBED AS FOLLOWS:

BEGINNING at the Southwest corner of Section 36, T20N-R10W, Blaine County, Oklahoma;

THENCE along the South line of said Section 36, South  $89^{\circ}50'50''$  West a distance of 2121.15 to a point on the ancient medial line;

THENCE along the ancient medial line, North  $01^{\circ}46'22''$  East a distance of 81.02 feet to a point;

THENCE perpendicular to the ancient medial line, South  $88^{\circ}13'38''$  East a distance of 2119.64 feet to a point on the East line of said Section 36;

THENCE along the East line of said Section 36, South  $00^{\circ}04'18''$  East a distance of 9.77 feet to the POINT OF BEGINNING, and containing 2.21 acres of land more or less.

METES AND BOUNDS DESCRIPTION  
OF THE ACCRETION AND RIPARIAN ACREAGE  
TO LOT 5, SECTION 26, T20N-R10W,  
NOT INCLUDED IN BLM LEASE NM OK 0273374,  
LOCATED ALONG THE CIMARRON RIVER,  
MAJOR COUNTY, OKLAHOMA  
DESCRIBED AS FOLLOWS:

BEGINNING at the ancient meander corner on the ancient west bank of a G.L.O. island between Sections 25 and 26, being the Southeast corner of Lot 5, Section 26, T20N-R10W, Major County, Oklahoma;

THENCE along the Southwesterly boundary of existing BLM lease OKNM 2847, South  $53^{\circ}24'02''$  East a distance of 576.21 feet to a point on the 1937 medial line;

THENCE along the 1937 medial line, South  $89^{\circ}08'15''$  West a distance of 462.88 feet to a point on the East line of said Section 26;

THENCE along the East line of said Section 26, North  $00^{\circ}04'44''$  East a distance of 87.24 feet to the East Quarter corner of said Section 26;

THENCE along the South line of the Northeast Quarter of said Section 26, North  $89^{\circ}51'49''$  West a distance of 1278.96 feet to a point on the South boundary of existing BLM lease OKNM 0273374;

THENCE along the South boundary of said existing BLM lease, North  $78^{\circ}30'00''$  East a distance of 1305.27 feet to the POINT OF BEGINNING, and containing 5.73 acres of land more or less.

**Exhibit C**  
**T. 13 N., R. 11 W., IM,**  
**Blaine Co., OK**

**LOT 7 (0.15 AC.) AND THE  
RIPARIAN ACREAGE  
TO LOT 7, SECTION 36, T. 13 N., R. 11 W.,  
LOCATED ALONG THE CANADIAN RIVER,  
BLAINE COUNTY, OKLAHOMA  
DESCRIBED AS FOLLOWS:  
(Bearings and Distances are Geodetic)**

**Beginning at the Southeast corner of said Lot 7, Section 36, T. 13 N., R. 11 W., Blaine County, Oklahoma;**

**Thence along the ancient bank of an island the following course and distances:**

**North 65 Degrees 47' 57" West a distance of 130.97 feet;  
South 65 Degrees 40' 54" West a distance of 130.37 feet to the Southwest corner of said Lot 7;**

**Thence along the South line of said Section 36, North 90 Degrees 00' 00" West a distance of 162.36 feet to a point on the ancient medial line;**

**Thence along the ancient medial line the following courses and distances:**

**North 07 Degrees 07' 12" West a distance of 154.56 feet;  
North 59 Degrees 54' 11" East a distance of 512.35 feet;  
South 62 Degrees 58' 23" East a distance of 337.51 feet;  
South 45 Degrees 49' 39" East a distance of 368.71 feet to a point on the South line of said Section 36;**

**Thence North 90 Degrees 00' 00" West a distance of 588.60 feet to the point of beginning, and containing 5.77 acres of land more or less.**

**Total in unleased area is 5.92 acres of land more or less.**

**METES AND BOUNDS DESCRIPTION  
OF THE ACCRETION AND RIPARIAN ACREAGE  
TO LOT 7, SECTION 30, T10N-R24W,  
LOCATED ALONG THE NORTH FORK OF THE RED RIVER,  
BECKHAM COUNTY, OKLAHOMA  
(Bearings and Distances are Geodetic)**

**Beginning at the ancient meander corner on the ancient right bank between Sections 29 and 30, T10N-R24W, Beckham County, Oklahoma;**

**Thence along the adjusted ancient right bank the following courses and distances:**

**North 59° 50'31" West a distance of 718.91 feet;**

**North 61° 51'49" West a distance of 782.40 feet to the Northwest corner of said Lot 7;**

**Thence North 37° 56'09" East a distance of 254.16 feet to a proportional point on the 2002 right bank;**

**Thence North 15° 12'29" East a distance of 36.82 feet to a point on the 2002 medial line;**

**Thence along the 2002 medial line the following courses and distances:**

**South 74° 47'28" East a distance of 70.97 feet;**

**South 65° 11'09" East a distance of 258.04 feet;**

**South 64° 09'48" East a distance of 141.75 feet;**

**South 83° 11'39" East a distance of 67.61 feet;**

**South 69° 21'06" East a distance of 162.93 feet;**

**South 67° 13'18" East a distance of 163.36 feet;**

**South 54° 40'51" East a distance of 137.43 feet;**

**South 53° 15'21" East a distance of 182.19 feet;**

**South 55° 43'01" East a distance of 237.83 feet;**

**South 43° 43'38" East a distance of 38.40 feet;**

**South 59° 49'12" East a distance of 84.84 feet to a point;**

**Thence South 30° 10'50" West a distance of 48.96 feet to a proportional point on the 2002 right bank;**

**Thence South 40° 52'02" West a distance of 282.43 feet to the POINT OF BEGINNING, and containing 11.92 acres of land, more or less.**

**LEASE NOTICE**  
**THREATENED AND ENDANGERED SPECIES**

According to preliminary information all or portions of this lease area could contain Federal and/or State-listed threatened or endangered species and/or their habitats. Any proposed surface disturbing activity may require an inventory and consultation with the U.S. Fish and Wildlife Service and/or the State Wildlife agency. The consultation could take up to 180 days to complete. Surface occupancy could be restricted or not allowed as a result of the consultation. Appropriate modifications of the imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

Bureau of Land Management  
Oklahoma Field Office

ORA(LN-1)  
November 1991

**FLOODPLAIN PROTECTION STIPULATION**  
**CONTROLLED SURFACE USE**

All or portions of the lands under this lease lie in and/or adjacent to a major watercourse and are subject to periodic flooding. Surface occupancy of these areas will not be allowed without specific approval, in writing, of the Bureau of Land Management.

For the following described land(s):

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management  
Oklahoma Field Office

ORA-1  
November 1991

**WETLAND/RIPARIAN STIPULATION**  
**CONTROLLED SURFACE USE**

All or portions of the lands under this lease contain wetland and/or riparian areas. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management. Impacts or disturbance to wetlands and riparian habitats which occur on this lease must be avoided, or mitigated. The mitigation shall be developed during the application for permit to drill process.

For the following described land(s):

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

**SEASON OF USE STIPULATION**

Surface occupancy of this lease will not be allowed from February 15 to May 15, as well as all applicable hunting seasons without the specific approval, in writing, from the authorized officer of the Bureau of Land Management. This stipulation does not apply to operation and maintenance of production facilities.

One the land(s) described below:

For the Purpose of: Wildlife seasonal use requirements or recreation use conflicts with drilling activities.

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management  
Oklahoma Field Office

ORA-3  
November 1991

**NO SURFACE OCCUPANCY STIPULATION**

**No surface occupancy or use is allowed on the lands described below. The lands may be drilled directionally from an off-site location where occupancy is allowed.**

**On the lands described below:**

**For the purpose of: Protection of a resource or use not compatible with oil and gas development.**

**Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.**

**ENDANGERED SPECIES ACT**  
**SECTION 7 CONSULTATION STIPULATION**

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

**STIPULATION**  
**STUDY PLOTS**  
**(NO SURFACE OCCUPANCY)**

**No occupancy or other activity on the surface of the following described lands is allowed  
in order to protect their value as ecological study plots and demonstration areas:**

**LEASE NOTICE**  
**BUREAU OF RECLAMATION**  
**PARCELS ALONG THE PECOS RIVER**

The lands encompassed by this parcel are within or adjacent to habitat for the Pecos Bluntnose Shiner, a threatened species. In consultation with the Bureau of Reclamation (BOR), it was determined to use the BLM standards for leasing, identified in the BLM Carlsbad Resource Management Plan Amendment of 1997 (RMPA). Section 7 consultation, required by the Endangered Species Act (ISA), was completed with the U. S. Fish and Wildlife Service (FWS), and the requirement from that consultation will be applied to oil and gas leasing and development.

Lease operations will be guided by Surface Use and Occupancy Requirements (SUOR) and general Conditions of Approval (COA), (more specifically #109-118, Floodplains) as contained within the BLM RMPA (RMPA, 1997). As determined by that planning document and the above mentioned ESA Section 7 consultations, the lease operator should be aware that:

- A “plan of development” (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the BLM, with concurrence from BOR, New Mexico Game and Fish Department, FWS and New Mexico State Parks, as appropriate, PRIOR to approval of development (APD, ROW, Sundry) actions.
- The guidelines contained within the Conservation Recommendations section of the Section 7 Consultation completed for the 1997 BLM RMPA (Consultation #2-22-96-F-128) will be rigidly applied. NO exceptions will be granted to the stipulations, including case-by-case exceptions, within 200 meters of the 100-year floodplain, including the floodplain.
- The lease instrument contains other stipulations intended to protect and preserve habitat for the Bluntnose shiner. These stipulations may include siting, timing and construction limitations that could affect lease operations.

**Bureau of Reclamation  
Mineral Leasing Stipulations for  
Carlsbad and Tukumcari Projects**

The United States Bureau of Reclamation (Reclamation) is the surface managing agency for approximately 59,800 acres of acquired and withdrawn lands in the Roswell Area Office's Bureau of Land Management mineral jurisdiction. The subject lands are located within and adjacent to three reservoirs of the the Carlsbad Project and two reservoirs of the Tukumcari Project, being listed as follows:

1. Carlsbad Project - Brantley Reservoir.....43,500 acres
2. Carlsbad Project - Avalon Reservoir.....4,000 acres
3. Carlsbad Project - Sumner Reservoir.....11,500 acres
4. Tukumcari Project - Hudson Lake.....160 acres
5. Tukumcari Project - Dry Lake.....640 acres

With regard to the leasing of the mineral estate(s) within the 59,800 acres, Reclamation will provide specific leasing stipulations for each prospective lease. The general leasing stipulations and requirements for the subject Reclamation managed lands are as follows:

**BRANTLEY RESERVOIR**

No surface occupancy will be allowed within one half mile of the Brantley Dam site, drilling between one half mile and one mile of the Brantley Dam site shall be reviewed on a case by case basis. No surface occupancy within the Brantley Lake State Park. No storage facilities will be allowed below contour elevation 3286.

Surface occupancy below natural contour elevation 3271 will be reviewed on a case by case basis.

**AVALON RESERVOIR**

No surface occupancy will be allowed within one half mile of the Avalon Dam site. No surface occupancy below contour elevation 3190. No storage facilities below contour elevation 3200.

**Sumner Reservoir**

No surface occupancy will be allowed within one half mile of the Sumner Dam site.

No surface occupancy within Sumner Lake State Park. No surface occupancy below contour elevation 4279. No storage facilities below contour elevation 4300.

**HUDSON LAKE**

No surface occupancy within the boundaries of Hudson Lake.

**DRY LAKE**

No surface occupancy below contour elevation 4085.

In addition to those restrictions above, Reclamation proposes that the first paragraph of page 3 of "Management Common to all Alternatives" be omitted. The subject paragraph states that if lands presently managed by Reclamation revert to BLM, they would be leased and managed under appropriate Roswell Field Office stipulations or conditions of approval (e.g., stipulations for flood plains). Once production of all wells permitted are terminated, the permittee shall immediately plug the well hole and reclaim the surface disturbed by the operation.

Prior to commencing operations on leasehold, contact the Bureau of Reclamation, Albuquerque Area Office, Attn: Rik Arndt, Lead Realty Specialist, 505 Marquette NW, Suite 1313, Albuquerque, NM 87102-2162, (505) 248-5311.

Bureau of Reclamation  
January 2002

**LEASE NOTICE**  
**POTENTIAL CAVE OR KARST OCCURRENCE AREA**

---

All or portion of the lease are located in a potential cave or karst occurrence area. Within this area, caves or karst features such as sinkholes, passages, and large rooms may be encountered from the surface to a depth of as much as 2,000 feet, within surface areas ranging from a few acres to hundreds of acres. Due to the sensitive nature of the cave or karst systems of this area, special protective measures may be developed during environmental analyses and be required as part of approvals for drilling or other operations on this lease. These measures could include: changes in drilling operations; special casing and cementing programs; modifications in surface activities; or other reasonable measures to mitigate impacts to cave or karst values. These measures may be imposed in accordance with 43 CFR 3101.1-2; 43 CFR 3162.5-1; Onshore Oil and Gas Order No. 1; and Section 6 of the lease terms.

**LEASE NOTICE**  
**PROTECTION OF THE DUNE SAGEBRUSH LIZARD**

This lease may encompass suitable and occupied habitat of the dunes sagebrush lizard (Sceloporus arenicolous). The lizard can be found in active or semi-active sand dunes with shinnery oak vegetation. All or portions of the lease may contain suitable or occupied habitat of this state-listed endangered species.

The Bureau of Land Management through its NEPA process, is responsible for assuring that the leased lands are examined prior to any surface disturbing activities on the lands covered by this lease to determine potential impacts to the lizard and it's habitat.

In accordance with Section 6 of the lease terms, the lessee may be required to conduct an examination of the lands to determine the occurrence of the lizard (peak activity is May/June). The survey would be conducted by a qualified biologist or herpetologist approved by the Bureau of Land Management. A report of the findings would be submitted to the authorized officer.

Exploration and lease development activities may be limited to areas outside of suitable or occupied habitat within the lease. If the surface management agency determines that lease development activities may adversely impact suitable or occupied habitat, restrictions to the lessee's proposal or denial of any beneficial use of the lease may result.

Conditions of Approval for Applications for Permit to Drill or Sundry Notices may be developed to protect habitat for the dunes sagebrush lizard. The lessee will take such measures as may be required by the authorized officer to protect the lizard and its habitat.

Bureau of Land Management  
Roswell/Carlsbad Field Office

SENM-LN-2  
August 1994

**POTASH STIPULATION**

Stipulations to be made part of any oil and gas lease involving lands described in Secretarial Order, 51 Federal Register 39425 (October 28, 1986).

The lessee further agrees that:

- (1) Drilling for oil and gas shall be permitted only in the event that the lessee establishes to the satisfaction of the Authorized Officer, Bureau of Land Management, that such drilling will not interfere with the mining and recovery of potash deposits, or the interest of the United States will best be served by permitting such drilling.
- (2) No wells shall be drilled for oil or gas at a location which, in the opinion of the Authorized Officer, would result in undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.
- (3) When it is determined by the Authorized Officer, that unitization is necessary for orderly oil and gas development and proper protection of potash deposits, no well shall be drilled for oil or gas except pursuant to a unit plan approved by the Authorized Officer.
- (4) The drilling or the abandonment of any well on said lease shall be done in accordance with applicable oil and gas operating regulations (43 CFR 3160), including such requirements as the Authorized Officer may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing potash deposits or into mines or workings being utilized in the extraction of such deposits.

On the land(s) described below:

Bureau of Land Management  
Carlsbad Field Office

SENM-S-1  
Revised December 1996

**NO SURFACE OCCUPANCY STIPULATION**

**No surface occupancy or use is allowed on the lands described below:**

- **No surface disturbance within 200 meters of the outer edge of the 100-year floodplain of the Pecos River**

**For the purpose of:**

**Protecting occupied habitat for the Federally listed threatened Bluntnose Shiner species. This stipulation is a result of Section 7 consultation of the Endangered Species Act with the US Fish and Wildlife Service. Per the consultation this stipulation cannot be waived on the lands described above.**

**MAINTENANCE OF STATE WELL-SPACING REQUIREMENTS**  
**NO SURFACE OCCUPANCY STIPULATION**

No surface occupancy or use is allowed on the lands described below:

**For the purpose of: The lease or portion of a lease for the area described above is issued for the sole purpose of assisting in the orderly development of the Federal mineral estate. This lease will be used to maintain state well-spacing requirements on the lands described above. This lease absolutely does not grant surface occupancy or use, and that requirement cannot be waived unless changes are made in a land use plan or plan amendment.**

**Bureau of Land Management  
Roswell/Carlsbad Field Office**

**SENM-S-14  
October 10, 1997**

**WILDLIFE HABITAT PROJECTS**

**Surface occupancy or use is subject to the following special operating constraints:**

**Surface disturbance will not be allowed within up to 200 meters of existing or planned wildlife habitat improvement projects. Large-scale vegetation manipulation projects such as prescribed burns will be excepted. This requirement will be considered for waiver with appropriate off-site mitigation, as determined by the Authorized Officer.**

**For the purpose of: Protecting Wildlife Habitat Projects**

**Bureau of Land Management  
Roswell/Carlsbad Field Office**

**SENM-S-15  
December 1997**

**SLOPES OR FRAGILE SOILS**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed on slopes over 30 percent. Exceptions will be considered for authorized mineral material extraction sites and designated OHV areas, for the installation of projects designed to enhance or protect renewable natural resources, or if a plan of operating and development which provides for adequate mitigation of impacts was approved by the Authorized Officer. Occupancy or use of fragile soils will be considered on a case-by-case basis.

For the purpose of: Protecting Slopes or Fragile Soils

Bureau of Land Management  
Roswell/Carlsbad Field Office

SENM-S-17  
December 1997

**STREAMS, RIVERS, AND FLOODPLAINS**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the outer edge of 100-year floodplains, to protect the integrity of those floodplains. On a case-by-case basis, an exception to this requirement may be considered based on one or more of the criteria listed below. The first three criteria would not be applied in areas of identified critical or occupied habitat for federally listed threatened or endangered species.

--Additional development in areas with existing developments that have shown no adverse impacts to the riparian areas as determined by the Authorized Officer, following a case-by-case review at the time of permitting.

--Suitable off-site mitigation if habitat loss has been identified.

--An approved plan of operations ensures the protection of water or soil resources, or both.

--Installation of habitat, rangeland or recreation projects designed to enhance or protect renewable natural resources.

For the purpose of: Protecting Streams, Rivers and Floodplains

**PLAYAS AND ALKALI LAKES**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of PLAYAS of Alkali Lakes. Waiver of this requirement will be considered on a case-by-case basis for projects designed to enhance or protect renewable natural resources. An exception for oil and gas development will be considered if Playa lake loss was mitigated by the protection and development of another playa exhibiting the potential for improvement. Mitigation could include: installing fencing; developing a supplemental water supply; planting trees and shrubs for shelter belts; conducting plays basin excavation; constructing erosion control structures or cross dikes; or by improving the habitat in another area.

For the purpose of: Protecting Playas and Alkali Lakes

**CAVES AND KARST**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of known cave entrances, passages or aspects of significant caves, or significant karst features. Waiver of this requirement will be considered for projects that enhance or protect renewable natural resource values, or when an approved plan of operations ensures the protection of cave and karst resources.

For the purpose of: **Protecting Caves and Karst Features**

**PRAIRIE CHICKENS**

**No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to the operation and maintenance of production facilities.**

**Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in Lesser Prairie Chicken Habitat during the period of March 15 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m.. The 3:00 a.m. and 9:00 a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise. Exceptions to these requirements will be considered for areas of no or low prairie chicken booming activity, or unoccupied habitat, including leks, as determined at the time of permitting, or in emergency situations.**

**For the purpose of: Protecting Prairie Chickens**

**Bureau of Land Management  
Roswell/Carlsbad Field Offices**

**SENM-S-22  
December 1997**

**VISUAL RESOURCE MANAGEMENT**

Surface occupancy or use is subject to the following special operating constraints:

Painting of oil field equipment and structures to minimize visual impacts will be conducted according to the requirements of Notice to Lessees (NTL) 87-1, New Mexico. Low profile facilities also may be required, when needed to reduce the contrast of a project with the dominant color, line, texture, and form of the surrounding landscape. Other surface facilities or equipment approved by the BLM, such as large-scale range improvements or pipelines, will be painted, when needed, to conform with the requirements of visual resource management to minimize visual impacts. Paint colors will be selected from the ten standard environmental colors approved by the Rocky Mountain Coordinating committee. The selected paint color will match as closely as possible the predominant soil or vegetation color of the area.

For the purpose of: Protecting Visual Resources Management

Bureau of Land Management  
Roswell/Carlsbad Field Office

SENM-S-25  
December 1997

**PLAN OF DEVELOPMENT (POD) STIPULATION**

**A “plan of development” (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the BLM, with concurrence from BOR, New Mexico Game and Fish Department, FWS, and New Mexico State Parks, as appropriate, PRIOR to approval of development (APD, Sundry Notices) actions. The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to approval of subsequent development actions. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.**

**This stipulation is a result of Section 7 consultation of the Endangered Species Act with the US Fish and Wildlife Service. Per the consultation this stipulation cannot be waived on the lands described above.**

**Bureau of Land Management  
Carlsbad Field Office**

**SENM-27  
November 14, 2002**

**STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM**  
**UNDER JURISDICTION OF**  
**DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed

To : Forest Service  
Ouachita National Forest  
At : PO Box 1270 - 100 Broadway Federal Bldg.  
Hot Springs, AR 71902  
Telephone No : (501) 321-5202

Who is the authorized representative of the Secretary of Agriculture.

**CONTROLLED SURFACE USE STIPULATION**

**Surface occupancy or use is subject to the following special operating constraints:**

**Activities must be conducted in such a manner compatible with the purpose for this management area. Activities must be conducted in such a manner as to reasonably reduce visibility of the operation and meet visual quality objectives to the extent practical.**

**On the lands described below:**

**For the purpose of:**

**To meet visual quality objective and to protect semi-primitive recreation values; Land and Resource Management Plan dated March 5, 1990, as amended and Final EIS.**

**The above lands lie within a visually sensitive foreground area, County Road 1040 (MA 18 of the Amended Land and Resource Management Plan.)**

**Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).**

**CONTROLLED SURFACE USE STIPULATION**

Surface occupancy or use is subject to the following special operating constraints:

Activities must be conducted in such a manner compatible with the purpose for this management area. Activities must be conducted in such a manner as to reasonably reduce visibility of the operation and meet visual quality objectives to the extent practical.

On the lands described below:

For the purpose of: To meet visual quality objective and to protect Semi-Primitive recreation values; Land and Resource Management Plan dated March 5, 1990, as amended and Final EIS. The above lands lie within Winding Stair Mountain National Recreation Area (Management Area 19a) of the Amended Land and Resource Management Plan.

Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

**CONTROLLED SURFACE USE STIPULATION**

**Surface occupancy or use is subject to the following special operating constraints:**

**Activities must be conducted in such a manner compatible with the purpose for this management area. Activities must be conducted in such a manner as to reasonably reduce visibility of the operation and meet visual quality objectives to the extent practical.**

**On the lands described below:**

**For the purpose of:**

**To meet visual quality objective and to protect semi-primitive recreation values; Land and Resource Management Plan dated March 5, 1990, as amended and Final EIS.**

**The above lands lie within a visually sensitive foreground area, U.S. Highway 27, (Management Area 18) of the Amended Land and Resource Management Plan.**

**Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).**

**CONTROLLED SURFACE USE STIPULATION**

Surface occupancy or use is subject to the following special operating constraints:

**Activities must be conducted in such a manner compatible with the purpose for this management area. Activities must be conducted in such a manner as to reasonably reduce the visibility of the operation and meet visual quality objectives to the extent practical.**

On the lands described below:

**For the purpose of: To meet visual quality objective and to protect semiprimitive recreation values; Land and Resource Management Plan dated 3/5/90, as amended and Final EIS.**

**The above lands lie within a Semi-Primitive Motorized Area (Management Area 17) of the Amended Land and Resource Management Plan.**

**Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS manual 1950 and 2820).**

**NOTICE TO LESSEE**

**All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's List of Sensitive Plant and Animal Species. Further information concerning the classification of these species may be obtained from the authorized Forest Officer.**

**Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.**

**NOTICE TO LESSEE**

**All or part of the leased lands may be classified as wetlands in accordance with Executive Order 11990, "Protection of Wetlands" or a floodplain in accordance with Executive Order No. 11988, "Floodplain Management." Additional management requirements for the protection of riparian areas are contained in 36 CFR 219.27(e) and the National Forest Management Act of 1976.**

**All activities within these areas may require special measures to mitigate adverse impacts to the resource values. They must comply with the above referenced executive orders, regulations, laws and be in accordance with the Forest Land and Resource Management Plan guidelines.**

**Further information concerning the classification and management of these lands may be obtained from the authorized Forest Officer.**

# We're On-Line!!

BLM, New Mexico  
Oklahoma  
Kansas  
Texas

[www.nm.blm.gov](http://www.nm.blm.gov)



## Oil & Gas Information includes:

- Sale Notice
- Sale Results
- Sale Schedule
- Forms
- FAQs
- Contacts
- Leasing Instructions & Guidelines
- NTLs, Onshore Orders

Email links are provided at the site  
for your comments and suggestions