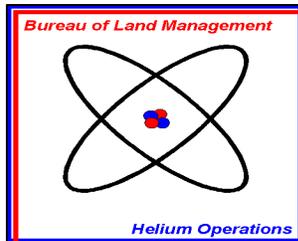


Bureau of Land Management

Amarillo Field Office
Helium Operations

Statistical Report
for
February - 2003



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: April 15, 2003

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Approved for distribution: Nelson R. Bullard /s/

Date: 4/11/2003

Table 1 - Summary of Helium Operations

February - 2003

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	26,808	(7,719)	0	8,207	4,172	11,272	42,740	42,080	\$2,166,796
Total CYTD	0	0	0	0	0	0	0	0	\$0

In Kind Transfers	Month	FYTD	CYTD	Cumulative
Transferred	17,921	99,675	17,921	1,025,007
Volume outstanding	24,159			

Purchased Helium	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Total purchased										32,176,145
Purchased helium produced / transferred			17,921					99,675	17,921	3,010,347
Balance of purchased helium in storage										29,165,798
Private Plant Activity										
Accepted in storage system	60,509	69.03%	41,770	1,576	8,762	(121)	(847)	252,636	101,504	7,410,812
Redelivered from storage system	(211,821)	68.24%	(144,548)	0	0	57	109	(755,383)	(260,530)	(10,411,438)
Total apparent crude produced^	194,959	71.20%	138,802					785,459	304,793	NA
Total apparent crude refined^	(302,595)	69.30%	(209,692)					(1,110,977)	(398,622)	NA

Storage Contract Activity	Metered Gas					Transferred Gas		Stored Helium	Charges Billed Dollars**	
	Gross Gas	Helium	Helium	Helium	Cumulative	Month	Cumulative	EOM	Month	FYTD
	Month	FYTD	CYTD	FYTD	Month	Cumulative	Month	Month	FYTD	
Crude Acquired	60,196	41,649	251,789	101,292	24,785,010	85,792	25,348,977			
Crude Disposed	211,646	144,491	755,274	260,442	22,236,958	67,871	24,323,701			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(151,450)	(102,842)	(503,485)	(159,150)	1,120,498	17,921	1,025,276	1,451,928	\$235,331	\$843,051

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources	Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period	42,596,529	30,691,394	43,146,344	31,097,065	490,620	490,620	0	0
Net Activity	(141,103)	(103,793)	(690,918)	(509,464)	41,964,806	30,096,981	42,455,426	30,587,601
Total in underground storage	42,455,426	30,587,601	42,455,426	30,587,601	42,455,426	30,587,601	42,455,426	30,587,601

Native Gas	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total in place, beg. of period	208,670,142	208,721,080	265,724,755	318,727,000
Net Activity	(14,161)			
Total in place, end of month	208,655,981			

Native Gas plus Conservation Gases	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total gases in place, beg. of period	251,266,671	251,867,424	266,215,375	318,727,000
Net Activity	(155,264)	(756,017)	(15,103,968)	(67,615,593)
Total gases in place, end of month	251,111,407	251,111,407	251,111,407	251,111,407

Helium Resources Evaluation	Month	FYTD
Revenue Collected from Federal Lease Holds	\$480,807	\$1,839,630
Helium Sample Collection Report	Submitted 15	Received 1 Analyzed 103
Estimated U.S. Helium Reserves	323,000,000	

Customer Comment Cards Mailed	Month	FYTD
	0	0

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

February - 2003

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	46,733	32,713	48,936	34,255	0	0		
Measured to pipeline (2)	212,320	145,756	1,108,982	763,820	109,099,777	77,962,344		
Measured from pipeline (3)	211,821	144,549	1,106,805	755,388	43,438,304	30,994,113		
Measured into Bush Dome (4)	0	0	1,217	871	64,354,801	46,235,883		
Calculated inventory (1+2-3-4)	47,232	33,920	49,896	41,816	1,306,672	732,348		
End of period inventory	47,003	32,902	47,003	32,902	47,003	32,902		
Line gain or (loss)	(229)	(1,018)	(2,893)	(8,914)	(1,259,669)	(699,446)		
Percent gain (loss) of total measured	-0.054%	-0.351%	-0.130%	-0.586%	-0.581%	-0.451%		
Bush Dome Reservoir Operations								
Conservation gases from all sources								
In underground storage, beg. of period	42,596,529	30,691,394	43,146,344	31,097,065	490,620	490,620	0	0
Injected during period to date	0	0	1,217	871	64,355,072	46,235,844	64,962,972	46,843,744
Withdrawn during period to date	141,103	103,793	692,135	510,335	22,436,415	16,185,012	22,553,695	16,302,292
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	42,455,426	30,587,601	42,455,426	30,587,601	42,455,426	30,587,601	42,455,426	30,587,601
Native Gas								
Total in place, beg. of period	208,670,142		208,721,080		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,619,142		199,670,080		256,673,755		309,676,000	
Production during period to date	14,161		65,099		57,068,774		110,071,019	
Total in place, end of month	208,655,981		208,655,981		208,655,981		208,655,981	
Recoverable in place, end of month	199,604,981		199,604,981		199,604,981		199,604,981	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	251,266,671		251,867,424		266,215,375		318,727,000	
Total gases in place, end of month	251,111,407		251,111,407		251,111,407		251,111,407	
Change during period	(155,264)		(756,017)		(15,103,968)		(67,615,593)	
Ave. reservoir pressure, beg. of period								
	659.6		661.0		685.0		814.1	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,202,141		5,204,461				5,890,000	
Recoverable in place, beg. of period	4,532,141		4,534,461				5,220,000	
Production during period to date	3,453		5,773				691,312	
Total in place, end of month	5,198,688		5,198,688				5,198,688	
Recoverable in place, end of month	4,528,688		4,528,688				4,528,688	
Ave. reservoir pressure, beg. of period								
	484.0		484.2				548.0	
Natural Gas Sales								
Compressor Operation								
			Totals		Cumulative			
			Month	FYTD	12/01/2000			
February - 2003 NGI Mainline Spot Gas Fuel Price	per/MMBTU		\$5.41	\$4.26	\$3.53			
Amount of Fuel used for the month	total MMBTU		2,455.52	12,998.07	72,770.13			
Natural Gas Purchased for Fuel	\$dollars		\$13,284.38	\$55,344.58	\$256,769.47			
#1 Compressor	hours run		289	1,285	12,234			
#2 Compressor	hours run		199	1,396	3,645			
#3 Compressor	hours run		63	359	1,567			