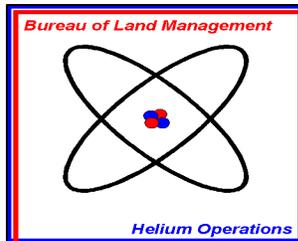


Bureau of Land Management

Amarillo Field Office
Helium Operations



Statistical Report
for
May - 2002



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

List of Tables

Table 1 - Summary of Helium Operations
* **Table 2 - Helium Sales**
* **Table 3 - Helium Resources Evaluation**
* **Table 4 - Federal Acquisition & Storage Operations**
* **Table 4.1 - Helium Storage Contract Activity**
Table 5 - Pipeline & Cliffside Field Operations

Amarillo, Texas

Issued: June 25, 2002

***Tables include COMPANY PROPRIETARY INFORMATION (shaded) and is for internal use only.
This information shall not be released unless express permission is authorized.**

Approved for distribution: Nelson R. Bullard /s/

Date: 06/13/2002

Table 1 - Summary of Helium Operations

May - 2002

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	80,813	583	0	15,053	19,852	13,635	129,935	127,922	\$6,460,500
Total CYTD	29,416	116	0	5,829	9,633	5,392	50,385	49,604	\$2,554,507

In Kind Transfers	Month	FYTD	CYTD	Cumulative
Transferred	49,604	191,686	127,922	910,176
Volume outstanding	0			

Purchased Helium	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Total purchased										32,176,145
Purchased helium produced / transferred			49,604					191,686	127,922	2,895,516
Balance of purchased helium in storage										29,280,629
Private Plant Activity										
Accepted in storage system	71,601	68.57%	49,095	830	6,908	(258)	(1,599)	429,342	247,582	6,965,221
Redelivered from storage system	(234,027)	68.95%	(161,370)	0	0	2	131	(1,317,379)	(797,030)	(8,950,682)
Total apparent crude produced^	167,305	72.78%	121,757					1,050,696	641,842	NA
Total apparent crude refined^	(290,797)	71.37%	(207,545)					(1,687,826)	(1,034,588)	NA

Storage Contract Activity	Metered Gas					Transferred Gas		Stored Helium	Charges Billed Dollars**	
	Gross Gas	Helium	Helium	Helium	Cumulative	Month	Cumulative	EOM	Month	FYTD
	Month	FYTD	CYTD	FYTD	FYTD	Month	Cumulative	EOM	Month	FYTD
Crude Acquired	71,285	48,837	427,743	246,332	24,340,953	87,230	24,498,533			
Crude Disposed	234,022	161,368	1,317,248	796,995	20,776,396	37,626	23,588,088			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(162,737)	(112,531)	(889,505)	(550,663)	2,137,003	49,604	910,445	2,353,602	\$292,052	\$1,871,512

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources	Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period	43,979,501	31,709,864	45,066,384	32,502,687	490,620	490,620	0	0
Net Activity	(150,154)	(110,477)	(1,237,037)	(903,300)	43,338,727	31,108,767	43,829,347	31,599,387
Total in underground storage	43,829,347	31,599,387	43,829,347	31,599,387	43,829,347	31,599,387	43,829,347	31,599,387

Native Gas	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total in place, beg. of period	208,791,007	208,866,427	265,724,755	318,727,000
Net Activity	(11,950)			
Total in place, end of month	208,779,057			

Native Gas plus Conservation Gases	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total gases in place, beg. of period	252,770,508	253,932,811	266,215,375	318,727,000
Net Activity	(162,104)	(1,324,407)	(13,606,971)	(66,118,596)
Total gases in place, end of month	252,608,404	252,608,404	252,608,404	252,608,404

Helium Resources Evaluation	Month	FYTD
Revenue Collected from Federal Lease Holds	\$411,034	\$3,286,935
Helium Sample Collection Report	Submitted 14	Received 3 Analyzed 3
Estimated U.S. Helium Reserves	323,000,000	

Customer Comment Cards Mailed	Month	FYTD
	0	0

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

May - 2002

	1		2		3		4		5		6		7		8	
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery									
	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline																
Beginning of period inventory (1)	48,809	34,166	39,161	27,413	0	0										
Measured to pipeline (2)	230,465	159,730	1,924,088	1,333,718	106,984,067	76,502,545										
Measured from pipeline (3)	234,027	161,371	1,913,193	1,317,387	41,304,027	29,533,348										
Measured into Bush Dome (4)	0	0	0	0	64,353,584	46,235,012										
Calculated inventory (1+2-3-4)	45,247	32,525	50,056	43,744	1,326,456	734,185										
End of period inventory	49,089	34,362	49,089	34,362	49,089	34,362										
Line gain or (loss)	3,842	1,837	(968)	(9,382)	(1,277,367)	(699,823)										
Percent gain (loss) of total measured	0.827%	0.572%	-0.025%	-0.354%	-0.601%	-0.460%										
Bush Dome Reservoir Operations																
Conservation gases from all sources																
In underground storage, beg. of period	43,979,501	31,709,864	45,066,384	32,502,687	490,620	490,620	0	0								
Injected during period to date	0	0	0	0	64,353,855	46,234,973	64,961,755	46,842,873								
Withdrawn during period to date	150,154	110,477	1,237,037	903,300	21,061,277	15,172,355	21,178,557	15,289,635								
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149								
Total in underground storage	43,829,347	31,599,387	43,829,347	31,599,387	43,829,347	31,599,387	43,829,347	31,599,387								
Native Gas																
Total in place, beg. of period	208,791,007		208,866,427		265,724,755		318,727,000									
Recoverable in place, beg. of period	199,740,007		199,815,427		256,673,755		309,676,000									
Production during period to date	11,950		87,370		56,945,698		109,947,943									
Total in place, end of month	208,779,057		208,779,057		208,779,057		208,779,057									
Recoverable in place, end of month	199,728,057		199,728,057		199,728,057		199,728,057									
Native Gas plus Conservation Gases																
Total gases in place, beg. of period	252,770,508		253,932,811		266,215,375		318,727,000									
Total gases in place, end of month	252,608,404		252,608,404		252,608,404		252,608,404									
Change during period	(162,104)		(1,324,407)		(13,606,971)		(66,118,596)									
Ave. reservoir pressure, beg. of period																
	662.9		666.3		685.0		814.1									
Tuck Trigg Reservoir Operations																
Native Gas																
Total in place, beg. of period	5,206,471		5,206,471				5,890,000									
Recoverable in place, beg. of period	4,536,471		4,536,471				5,220,000									
Production during period to date	0		0				683,529									
Total in place, end of month	5,206,471		5,206,471				5,206,471									
Recoverable in place, end of month	4,536,471		4,536,471				4,536,471									
Ave. reservoir pressure, beg. of period																
	484.4		484.4				548.0									
Natural Gas Sales																
Compressor Operation																
			Totals		Revenue \$		Cumulative									
	Month	FYTD	Month	FYTD	Month	FYTD	12/01/2000									
May - 2002	NGI Mainline Spot Gas Fuel Price	per/MMBTU	\$3.15	----	----	----	----									
	Amount of Fuel used for the month	total MMBTU	2,750.26	21,594.68	----	----	47,508.51									
	Natural Gas Purchased for Fuel	\$dollars	----	----	\$8,663.31	\$53,262.09	\$165,003.16									
	#1 Compressor	hours run	355	3,492	----	----	9,482									
	#2 Compressor	hours run	221	1,534	----	----	1,534									
	#3 Compressor	hours run	106	617	----	----	617									