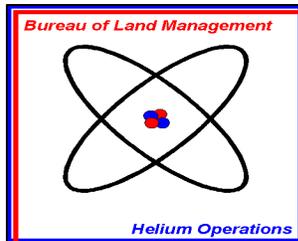


Bureau of Land Management

Amarillo Field Office
Helium Operations



Statistical Report
for
August - 2002



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: September 27, 2002

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Approved for distribution: Nelson R. Bullard /s/

Date: 09/26/2002

Table 1 - Summary of Helium Operations

August - 2002

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	115,028	16,400	0	21,903	23,846	19,922	197,099	194,043	\$9,867,213
Total CYTD	63,631	15,933	0	12,679	13,627	11,679	117,549	115,725	\$5,961,221

In Kind Transfers	Month	FYTD	CYTD	Cumulative
Transferred	15,156	206,842	143,078	925,332
Volume outstanding	50,965			

Purchased Helium	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Total purchased										32,176,145
Purchased helium produced / transferred			15,156					206,842	143,078	2,910,672
Balance of purchased helium in storage										29,265,473
Private Plant Activity										
Accepted in storage system	72,333	69.14%	50,013	844	9,989	(181)	(2,033)	576,727	394,967	7,112,606
Redelivered from storage system	(285,612)	68.45%	(195,492)	0	0	0	159	(1,843,028)	(1,322,679)	(9,476,331)
Total apparent crude produced^	184,255	70.98%	130,789					1,446,461	1,037,607	NA
Total apparent crude refined^	(348,917)	69.28%	(241,716)					(2,359,001)	(1,705,763)	NA

Storage Contract Activity	Metered Gas					Transferred Gas		Stored Helium	Charges Billed Dollars**	
	Gross Gas	Helium	Helium	Helium	Cumulative	Month	Cumulative	EOM	Month	FYTD
	Month	FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD	
Crude Acquired	71,300	49,832	574,694	393,283	24,487,904	52,243	24,681,560			
Crude Disposed	285,604	195,492	1,842,869	1,322,616	21,302,017	37,087	23,755,959			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(214,304)	(145,660)	(1,268,175)	(929,333)	1,758,333	15,156	925,601	1,990,088	\$296,279	\$2,744,907

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation gases from all sources								
In underground storage, beg. of period	43,519,346	31,371,342	45,066,384	32,502,687	490,620	490,620	0	0
Net Activity	(193,432)	(142,603)	(1,740,470)	(1,273,948)	42,835,294	30,738,119	43,325,914	31,228,739
Total in underground storage	43,325,914	31,228,739	43,325,914	31,228,739	43,325,914	31,228,739	43,325,914	31,228,739

Native Gas	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total in place, beg. of period	208,755,730	208,866,427	265,724,755	318,727,000
Net Activity	(17,723)			
Total in place, end of month	208,738,007			

Native Gas plus Conservation Gases	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total gases in place, beg. of period	252,275,076	253,932,811	266,215,375	318,727,000
Net Activity	(211,155)	(1,868,890)	(14,151,454)	(66,663,079)
Total gases in place, end of month	252,063,921	252,063,921	252,063,921	252,063,921

Helium Resources Evaluation	Month	FYTD
Revenue Collected from Federal Lease Holds	\$392,057	\$4,508,880
Helium Sample Collection Report	Submitted 0	Received 4
Estimated U.S. Helium Reserves	323,000,000	Analyzed 110

Customer Comment Cards Mailed	Month	FYTD
	0	0

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

August - 2002

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	49,068	34,348	39,161	27,413	0	0		
Measured to pipeline (2)	279,401	192,860	2,672,277	1,852,221	107,732,256	77,021,048		
Measured from pipeline (3)	285,612	195,493	2,677,427	1,843,039	42,068,261	30,059,000		
Measured into Bush Dome (4)	0	0	0	0	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	42,857	31,715	34,011	36,595	1,310,411	727,036		
End of period inventory	47,364	33,155	47,364	33,155	47,364	33,155		
Line gain or (loss)	4,507	1,440	13,353	(3,440)	(1,263,047)	(693,881)		
Percent gain (loss) of total measured	0.798%	0.371%	0.250%	-0.093%	-0.590%	-0.453%		
Bush Dome Reservoir Operations								
Conservation gases from all sources								
In underground storage, beg. of period	43,519,346	31,371,342	45,066,384	32,502,687	490,620	490,620	0	0
Injected during period to date	0	0	0	0	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	193,432	142,603	1,740,470	1,273,948	21,564,710	15,543,003	21,681,990	15,660,283
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	43,325,914	31,228,739	43,325,914	31,228,739	43,325,914	31,228,739	43,325,914	31,228,739
Native Gas								
Total in place, beg. of period	208,755,730		208,866,427		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,704,730		199,815,427		256,673,755		309,676,000	
Production during period to date	17,723		128,420		56,986,748		109,988,993	
Total in place, end of month	208,738,007		208,738,007		208,738,007		208,738,007	
Recoverable in place, end of month	199,687,007		199,687,007		199,687,007		199,687,007	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	252,275,076		253,932,811		266,215,375		318,727,000	
Total gases in place, end of month	252,063,921		252,063,921		252,063,921		252,063,921	
Change during period	(211,155)		(1,868,890)		(14,151,454)		(66,663,079)	
Ave. reservoir pressure, beg. of period								
	662.1		666.3		685.0		814.1	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,204,461		5,206,471				5,890,000	
Recoverable in place, beg. of period	4,534,461		4,536,471				5,220,000	
Production during period to date	0		2,010				685,539	
Total in place, end of month	5,204,461		5,204,461				5,204,461	
Recoverable in place, end of month	4,534,461		4,534,461				4,534,461	
Ave. reservoir pressure, beg. of period								
	484.2		484.4				548.0	
Natural Gas Sales								
Compressor Operation								
			Totals		Revenue \$		Cumulative	
			Month	FYTD	Month	FYTD	12/01/2000	
August - 2002 NGI Mainline Spot Gas Fuel Price	per/MMBTU		\$2.80	----	----	----	----	----
Amount of Fuel used for the month	total MMBTU		3,384.79	30,719.38	----	----	56,633.20	
Natural Gas Purchased for Fuel	\$dollars		----	----	\$9,477.41	\$80,173.07	\$191,914.14	
#1 Compressor	hours run		363	4,538	----	----	10,528	
#2 Compressor	hours run		105	2,110	----	----	2,110	
#3 Compressor	hours run		246	1,106	----	----	1,106	