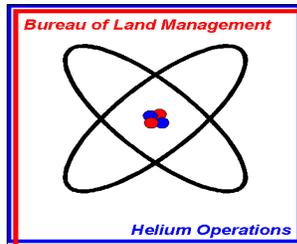


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for January - 2001



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: March 2, 2001

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Approved for distribution: Nelson R. Bullard /s/

Date: 03/02/2001

Table 1 - Summary of Helium Operations

January - 2001

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	38,411	152	0	8,408	3,851	9,150	59,972	59,044	\$2,922,678
Total CYTD	0	0	0	0	0	0	0	0	\$0

In Kind Transfers	Month	FYTD	CYTD	Cumulative
Transferred	0	51,255	0	533,247
Volume outstanding	59,203			

	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Purchased Helium										
Total purchased										32,176,145
Purchased helium produced / transferred			0					51,255	0	2,518,587
Balance of purchased helium in storage										29,657,558
Private Plant Activity										
Accepted in storage system	81,763	66.32%	54,225	960	4,563	(162)	(528)	225,447	54,225	6,132,033
Redelivered from storage system	(259,852)	68.19%	(177,187)	0	0	18	113	(681,682)	(177,187)	(6,097,225)
Total apparent crude produced^	167,037	67.18%	112,220					533,640	112,220	NA
Total apparent crude refined^	(294,658)	68.15%	(200,809)					(843,117)	(200,809)	NA

Storage Contract Activity	Metered Gas					Transferred Gas		Stored Helium	Charges Billed Dollars**	
	Gross Gas	Helium	Helium	Helium	Cumulative	Month	Cumulative	EOM	Month	FYTD
	Month	FYTD	CYTD							
Crude Acquired	81,572	54,063	224,919	54,063	23,510,903	35,899	23,306,489			
Crude Disposed	259,787	177,169	681,569	177,169	17,923,196	35,899	22,772,973			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(178,215)	(123,106)	(456,650)	(123,106)	4,160,153	0	533,516	3,999,823	\$216,831	\$579,521

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation gases from all sources								
In underground storage, beg. of period	46,745,264	33,728,185	47,205,898	34,063,522	490,620	490,620	0	0
Net Activity	(183,362)	(133,025)	(643,996)	(468,362)	46,071,282	33,104,540	46,561,902	33,595,160
Total in underground storage	46,561,902	33,595,160	46,561,902	33,595,160	46,561,902	33,595,160	46,561,902	33,595,160

Native Gas									
		Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
		Gross	Net	Gross	Net	Gross	Net	Gross	Net
Total in place, beg. of period		208,973,318		208,993,854		265,724,755		318,727,000	
Net Activity		(10,963)							
Total in place, end of month		208,962,355							

Native Gas plus Conservation Gases									
		Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
		Gross	Net	Gross	Net	Gross	Net	Gross	Net
Total gases in place, beg. of period		255,718,582		256,199,752		266,215,375		318,727,000	
Net Activity		(194,325)		(675,495)		(10,691,118)		(63,202,743)	
Total gases in place, end of month		255,524,257		255,524,257		255,524,257		255,524,257	

Helium Resources Evaluation				Month	FYTD
Revenue Collected from Federal Lease Holds				\$38,727	\$956,107
Helium Sample Collection Report		Submitted	0	Received	0
				Analyzed	0

Customer Comment Cards Mailed	Month	FYTD
	1	36

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

January - 2001

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	20,587	14,411	17,409	12,186	0	0		
Measured to pipeline (2)	272,612	187,386	1,008,613	694,287	102,901,000	73,671,305		
Measured from pipeline (3)	259,852	177,188	1,001,086	681,686	37,170,946	26,679,875		
Measured into Bush Dome (4)	0	0	0	0	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	33,347	24,609	24,936	24,787	1,376,470	756,418		
End of period inventory	34,836	24,385	34,836	24,385	34,836	24,385		
Line gain or (loss)	1,489	(223)	9,900	(402)	(1,341,634)	(732,033)		
Percent gain (loss) of total measured	0.280%	-0.061%	0.493%	-0.029%	-0.656%	-0.499%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	46,745,264	33,728,185	47,205,898	34,063,522	490,620	490,620	0	0
Injected during period to date	0	0	0	0	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	183,362	133,025	643,996	468,362	18,328,722	13,176,582	18,446,002	13,293,862
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	46,561,902	33,595,160	46,561,902	33,595,160	46,561,902	33,595,160	46,561,902	33,595,160
Native Gas								
Total in place, beg. of period	208,973,318		208,993,854		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,922,318		199,942,854		256,673,755		309,676,000	
Production during period to date	10,963		31,499		56,762,400		109,764,645	
Total in place, end of month	208,962,355		208,962,355		208,962,355		208,962,355	
Recoverable in place, end of month	199,911,355		199,911,355		199,911,355		199,911,355	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	255,718,582		256,199,752		266,215,375		318,727,000	
Total gases in place, end of month	255,524,257		255,524,257		255,524,257		255,524,257	
Change during period	(194,325)		(675,495)		(10,691,118)		(63,202,743)	
Ave. reservoir pressure, beg. of period								
	671.3		672.6		685.0		814.1	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,229,964		5,231,108				5,890,000	
Recoverable in place, beg. of period	4,559,964		4,561,108				5,220,000	
Production during period to date	3,298		4,442				663,334	
Total in place, end of month	5,226,666		5,226,666				5,226,666	
Recoverable in place, end of month	4,556,666		4,556,666				4,556,666	
Ave. reservoir pressure, beg. of period								
	486.6		486.7				548.0	
Natural Gas Sales								
			Totals		Revenue \$			
			Month	FYTD	Month	FYTD		
January - 2001	NGI Mainline Spot Gas Fuel Price	per/MMBTU	\$9.84	----	----	----		
	Amount of Fuel used for the month	total MMBTU	1,777.06	1,906.62	----	----		
	Natural Gas Purchased for Fuel	\$dollars	----	----	\$17,486.28	\$18,292.12		
	Tuck Trigg Gas Produced	(Mcf)	0	0	----	----		
	Fuqua A-1 or A-3 Gas Produced	(Mcf)	2,199	2,359	----	----		