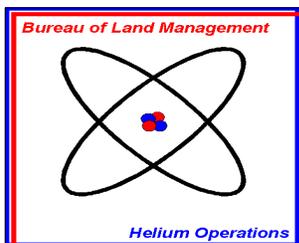


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report
for
December - 2000



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: January 19, 2001

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Approved for distribution: Nelson R. Bullard /s/

Date: 01/16/2001

Table 1 - Summary of Helium Operations

December - 2000

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**
Total month	38,411	152	0	8,408	3,851	9,150	59,972	59,044	\$2,912,353
Total FYTD	38,411	152	0	8,408	3,851	9,150	59,972	59,044	\$2,912,353
Total CYTD	131,833	1,184	0	32,245	37,838	32,638	235,737	232,088	\$11,478,080

In Kind Transfers	Month	FYTD	CYTD	Cumulative
Transferred	799	51,255	230,729	533,247
Volume outstanding	59,203			

	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Purchased Helium										
Total purchased										32,176,145
Purchased helium produced / transferred			799					51,255	230,729	2,518,587
Balance of purchased helium in storage										29,657,558
Private Plant Activity										
Accepted in storage system	80,560	66.67%	53,713	1,271	3,603	(151)	(366)	171,222	829,267	6,077,808
Redelivered from storage system	(229,165)	68.08%	(156,014)	0	0	31	95	(504,495)	(1,841,645)	(5,920,038)
Total apparent crude produced^	205,953	69.11%	142,342					421,420	2,035,722	NA
Total apparent crude refined^	(301,940)	68.96%	(208,208)					(642,308)	(2,613,202)	NA

Storage Contract Activity	Metered Gas					Transferred Gas		Stored Helium	Charges Billed Dollars**	
	Gross Gas	Helium	Helium			Helium		EOM	Month	FYTD
	Month	FYTD	CYTD	Cumulative	Month	Cumulative				
Crude Acquired	80,032	53,562	170,856	827,461	23,456,840	47,719	23,270,590			
Crude Disposed	229,099	155,983	504,400	1,841,344	17,746,027	46,920	22,737,074			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(149,067)	(102,421)	(333,544)	(1,013,883)	4,283,259	799	533,516	4,122,929	\$2,536	\$362,690

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources	Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period	46,889,521	33,832,928	47,205,898	34,063,522	490,620	490,620	0	0
Net Activity	(144,257)	(104,743)	(460,634)	(335,337)	46,254,644	33,237,565	46,745,264	33,728,185
Total in underground storage	46,745,264	33,728,185	46,745,264	33,728,185	46,745,264	33,728,185	46,745,264	33,728,185

Native Gas	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total in place, beg. of period	208,980,675	208,993,854	265,724,755	318,727,000
Net Activity	(7,357)			
Total in place, end of month	208,973,318			

Native Gas plus Conservation Gases	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total gases in place, beg. of period	255,870,196	256,199,752	266,215,375	318,727,000
Net Activity	(151,614)	(481,170)	(10,496,793)	(63,008,418)
Total gases in place, end of month	255,718,582	255,718,582	255,718,582	255,718,582

Helium Resources Evaluation	Month	FYTD
Revenue Collected from Federal Lease Holds	\$561,861	\$917,380
Helium Sample Collection Report	Submitted 0	Analyzed 0

Customer Comment Cards Mailed	Month	FYTD
	2	37

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

December - 2000

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	18,971	13,279	17,409	12,186	0	0		
Measured to pipeline (2)	230,674	158,562	736,001	506,901	102,628,388	73,483,919		
Measured from pipeline (3)	229,165	156,015	741,234	504,498	36,911,094	26,502,687		
Measured into Bush Dome (4)	0	0	0	0	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	20,480	15,826	12,176	14,589	1,363,710	746,220		
End of period inventory	20,587	14,411	20,587	14,411	20,587	14,411		
Line gain or (loss)	107	(1,416)	8,411	(178)	(1,343,123)	(731,809)		
Percent gain (loss) of total measured	0.023%	-0.450%	0.569%	-0.018%	-0.659%	-0.500%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	46,889,521	33,832,928	47,205,898	34,063,522	490,620	490,620	0	0
Injected during period to date	0	0	0	0	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	144,257	104,743	460,634	335,337	18,145,360	13,043,557	18,262,640	13,160,837
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	46,745,264	33,728,185	46,745,264	33,728,185	46,745,264	33,728,185	46,745,264	33,728,185
<i>Native Gas</i>								
Total in place, beg. of period	208,980,675		208,993,854		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,929,675		199,942,854		256,673,755		309,676,000	
Production during period to date	7,357		20,536		56,751,437		109,753,682	
Total in place, end of month	208,973,318		208,973,318		208,973,318		208,973,318	
Recoverable in place, end of month	199,922,318		199,922,318		199,922,318		199,922,318	
<i>Native Gas plus Conservation Gases</i>								
Total gases in place, beg. of period	255,870,196		256,199,752		266,215,375		318,727,000	
Total gases in place, end of month	255,718,582		255,718,582		255,718,582		255,718,582	
Change during period	(151,614)		(481,170)		(10,496,793)		(63,008,418)	
Ave. reservoir pressure, beg. of period								
	671.7		672.6		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,229,964		5,231,108				5,890,000	
Recoverable in place, beg. of period	4,559,964		4,561,108				5,220,000	
Production during period to date	0		1,144				660,036	
Total in place, end of month	5,229,964		5,229,964				5,229,964	
Recoverable in place, end of month	4,559,964		4,559,964				4,559,964	
Ave. reservoir pressure, beg. of period								
	486.6		486.7				548.0	
Natural Gas Sales								
			Totals		Revenue \$			
			Month	FYTD	Month	FYTD		
December - 2000	NGI Mainline Spot Gas Fuel Price	per/MMBTU	\$6.22	----	----	----		
	Amount of Fuel used for the month	total MMBTU	129.56	129.56	----	----		
	Natural Gas Purchased for Fuel	\$dollars	----	----	\$805.84	\$805.84		
	Tuck Trigg Gas Produced	(Mcf)	0	0	----	----		
	Fuqua A-1 or A-3 Gas Produced	(Mcf)	160	160	----	----		