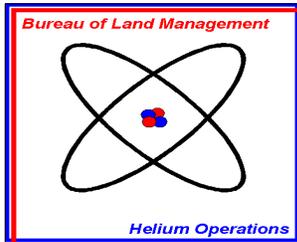


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for January - 2000



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: September 27, 2000

** Revised **

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Approved for distribution: Nelson R. Bullard /s/

Date: 09/27/2000

Table 1 - Summary of Helium Operations

January - 2000

In Kind Sales	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	32,654	460	0	10,639	11,166	3,834	58,753	57,844	\$2,834,356
Total CYTD	0	0	0	0	0	0	0	0	\$0

In Kind Transfers	Month	FYTD	CYTD	Cumulative
Transferred	0	56,930	0	302,518
Volume outstanding	57,844			

Purchased Helium	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD Contained Helium	Cumulative
Total purchased										32,176,145
Purchased helium produced / transferred			0					56,930	0	2,287,858
Balance of purchased helium in storage										29,888,287
Private Plant Activity										
Accepted in storage system	120,096	71.14%	85,434	1,142	11,648	(177)	(1,369)	321,820	85,434	5,333,975
Redelivered from storage system	(135,067)	70.77%	(95,591)	0	0	1	1,565	(423,780)	(95,591)	(4,173,984)
Total apparent crude produced^	264,335	72.53%	191,717					772,570	191,717	NA
Total apparent crude refined^	(231,894)	72.20%	(167,423)					(725,665)	(167,423)	NA

Storage Contract Activity	Metered Gas					Transferred Gas Helium		Stored Helium	Charges Billed Dollars**	
	Gross Gas	Helium	Helium			Month	Cumulative	EOM	Month	FYTD
	Month	FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD	
Crude Acquired	119,846	85,257	320,451	85,257	22,714,636	74,425	22,354,791			
Crude Disposed	134,894	95,590	422,215	95,590	16,000,273	74,425	22,052,004			
Grade-A Rdlvrd	0	0	0	0	1,427,554	0	0			
Net/Balance	(15,048)	(10,333)	(101,764)	(10,333)	5,286,809	0	302,787	4,895,750	\$214,055	\$579,471

Bush Dome Reservoir Operations	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources	Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period	48,137,038	34,739,467	48,270,503	34,836,504	490,620	490,620	0	0
Net Activity	(13,215)	(9,508)	(146,680)	(106,545)	47,633,203	34,239,339	48,123,823	34,729,959
Total in underground storage	48,123,823	34,729,959	48,123,823	34,729,959	48,123,823	34,729,959	48,123,823	34,729,959

Native Gas	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total in place, beg. of period	209,031,199	209,039,114	265,724,755	318,727,000
Net Activity	(1,775)			
Total in place, end of month	209,029,424			

Native Gas plus Conservation Gases	Month	Fiscal Year	Since Start of Conservation Program	Since Field Discovery
Total gases in place, beg. of period	257,168,237	257,309,617	266,215,375	318,727,000
Net Activity	(14,990)	(156,370)	(9,062,128)	(61,573,753)
Total gases in place, end of month	257,153,247	257,153,247	257,153,247	257,153,247

Helium Resources Evaluation	Month	FYTD
Revenue Collected from Federal Lease Holds	\$326,857	\$1,270,527
Helium Sample Collection Report	Submitted 9	Received 0 Analyzed 66

Customer Comment Cards Mailed	Month	FYTD
	0	17

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

January - 2000

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	19,980	13,986	18,919	13,243	0	0		
Measured to pipeline (2)	135,831	96,460	614,030	429,996	100,121,336	71,737,353		
Measured from pipeline (3)	135,067	95,592	609,603	423,784	34,381,865	24,756,622		
Measured into Bush Dome (4)	2,152	1,512	2,152	1,512	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	18,592	13,342	21,194	17,943	1,385,887	745,719		
End of period inventory	18,256	12,779	18,256	12,779	18,256	12,779		
Line gain or (loss)	(336)	(562)	(2,938)	(5,164)	(1,367,631)	(732,940)		
Percent gain (loss) of total measured	-0.123%	-0.291%	-0.240%	-0.604%	-0.688%	-0.514%		
Bush Dome Reservoir Operations								
Conservation gases from all sources								
In underground storage, beg. of period	48,137,038	34,739,467	48,270,503	34,836,504	490,620	490,620	0	0
Injected during period to date	2,152	1,512	2,152	1,512	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	15,367	11,020	148,832	108,057	16,766,801	12,041,783	16,884,081	12,159,063
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	48,123,823	34,729,959	48,123,823	34,729,959	48,123,823	34,729,959	48,123,823	34,729,959
Native Gas								
Total in place, beg. of period	209,031,199		209,039,114		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,980,199		199,988,114		256,673,755		309,676,000	
Production during period to date	1,775		9,690		56,695,331		109,697,576	
Total in place, end of month	209,029,424		209,029,424		209,029,424		209,029,424	
Recoverable in place, end of month	199,978,424		199,978,424		199,978,424		199,978,424	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	257,168,237		257,309,617		266,215,375		318,727,000	
Total gases in place, end of month	257,153,247		257,153,247		257,153,247		257,153,247	
Change during period	(14,990)		(156,370)		(9,062,128)		(61,573,753)	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,232,873		5,233,991				5,890,000	
Recoverable in place, beg. of period	4,562,873		4,563,991				5,220,000	
Production during period to date	998		2,116				658,125	
Total in place, end of month	5,231,875		5,231,875				5,231,875	
Recoverable in place, end of month	4,561,875		4,561,875				4,561,875	
Ave. reservoir pressure, beg. of period								
	675.3		675.8		685.0		814.1	
Ave. reservoir pressure, beg. of period								
	486.9		487.0				548.0	